



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

OWSG GENERAL MEETING July 25, 2023

8:00 am CDT Start Time

Jonathan Lightfoot Sub-Committee Chair





AGENDA

- OWSG Mission & Anti-Trust
- Combined Surveys and Related Quality Control
- Upcoming Events
 - API RP78 Ballot Mtg.
 - IADD Rotary Steerable Technical Forum
 - IADD Annual Technical Forum (Abstract Call)
 - IADC TPC 2023 Annual Meeting
- Open Discussion Session





Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Name	Operator Affiliation	Email	
Jonathan Lightfoot	Оху	Jonathan_lightfoot@oxy.com	
Marianne Houbiers	Equinor <u>mhou@eqinor.com</u>		
Kevin Sutherland	Chevron	Kevin.Sutherland@chevron.com	
Pete Clark	Chevron	peterjclark@chevron.com	
David Baker	ConocoPhillips	David.Baker@conocophillips.com	
William (Bill) Allen	ВР	William.Allen@bp.com	

8 Attendees – July 25, 2023

Name	Affiliation	Email
Marc Willerth	HP Tech	Marc.Willerth@hpinc.com
Jerry Codling	Halliburton	Jerry.Codling@hallibrton.com



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Our Mission

To promote practices that provide confidence that reported wellbore positions are within their stated uncertainty.





Anti-Trust

We are meeting to help develop and promote good practices in wellbore surveying necessary to support wellbore construction which enhance safety and competition.

The meeting will be conducted in compliance with all laws including the antitrust laws, both state and federal. We will not discuss prices paid to suppliers or charged to customers nor will we endorse or disparage vendors or goods or services, divide markets, or discuss with whom we will or will not do business, nor other specific commercial terms, because these are matters for each company or individual to independently evaluate and determine.



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Combined Surveys (Discussion)

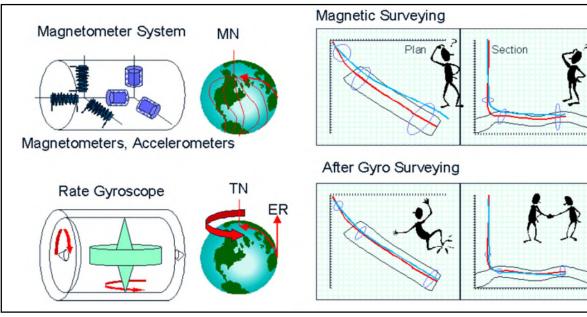


Image Courtesy of Landmark Graphics



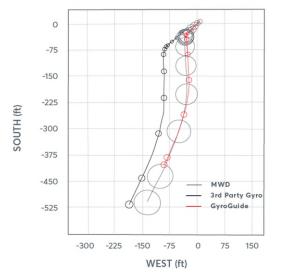




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Combined Surveys (Discussion)

ELLIPSE OF UNCERTAINTY (EOU) COMPARISON



 <u>E&P Drilling: Gyroscopic Surveying Improves</u> <u>Wellbore Placement in Latin America | Hart</u> <u>Energy</u>

EXPLORATION & PRODUCTION DRILLING

E&P Drilling: Gyroscopic Surveying Improves Wellbore Placement in Latin America

Ensuring a well's trajectory makes high-accuracy wellbore surveying one of the most critical aspects of operational and financial success.





Combined Surveys (Discussion)

Level of Agreement	Description of Agreement Level	Pictorial Description of Agreement Level	Action
Very Good	MWD ellipse fully encompasses gyro ellipse and gyro ellipse encompasses centre of MWD ellipse		No further investigation needed
Good	MWD ellipse fully encompasses gyro ellipse but gyro ellipse does not encompass centre of MWD ellipse	· · ·	No further investigation needed
Average	MWD ellipse does not fully encompass gyro ellipse but overlaps with it. The centre of the gyro ellipse lies inside the MWD ellipse		No further investigation needed
Poor	MWD ellipse does not fully encompass gyro ellipse but overlaps with it. The centre of the gyro ellipse lies outside the MWD ellipse	•	Investigate – if unresolved consider re-survey
Unacceptable	Ellipses do not overlap	· ·	Re-survey immediately and investigate

- Pictorial Description of Agreement Level
- Action Required (When to Investigate)
- Agreement Levels
- What about Combined Surveys?

de Wardt, John P, Mullin, Steve , Thorogood, John L, Wright, John , and Robert Bacon. "**Well Bore Collision Avoidance and Interceptions - State of the Art**." Paper presented at the SPE/IADC Drilling Conference, Amsterdam, The Netherlands, March 2013. doi: <u>https://doi.org/10.2118/163411-MS</u>





Combined Surveys and Quality Control (Discussion)

- Any Operators Currently Implementing
- Hurdles to partial or full adoption
- Redundant Survey Public Database to support this survey method
- Opportunity for industry code sharing
- QC Analysis Roadmap of Combined Surveys (SPE 199554 & SPE 105558)
- MAP (Most Accurate Position) Procedure (slb)
 - Survey averaging and EOU Reduction





Combined Surveys and Quality Control (Publications)

- Combined Surveys (Technical Resources)
 - Bang, Jon, Ali, Tarig, and Adrián Ledroz. "Practical Method to Benefit from the Improved Accuracy of Combining Overlapping Wellbore Surveys." Paper presented at the SPE Norway One Day Seminar, Bergen, Norway, May 2019. doi: <u>https://doi.org/10.2118/195621-MS</u>
 - Weston, John, and Adrián Ledroz. "The Combination of Solid-State Gyroscopic and Magnetic Surveys Provides Improved Magnetic-Survey Data and Enhanced Survey Quality Control." SPE Drill & Compl 35 (2020): 014–025. doi: https://doi.org/10.2118/194130-PA
 - Ali, Tarig, Ledroz, Adrián, Weston, John, and William Allen. "Validation of Error Models A Key Component of Risk Mitigation in Wellbore Collision Challenges." Paper presented at the IADC/SPE International Drilling Conference and Exhibition, Galveston, Texas, USA, March 2020. doi: <u>https://doi.org/10.2118/199554-MS</u>
 - Ekseth, Roger, Torkildsen, Torgeir, Brooks, Andrew, Weston, John, Nyrnes, Erik, Wilson, Harry, and Kazimir Kovalenko. "High-Integrity Wellbore Surveys: Methods for Eliminating Gross Errors." Paper presented at the SPE/IADC Drilling Conference, Amsterdam, The Netherlands, February 2007. doi: <u>https://doi.org/10.2118/105558-MS</u>
 - ElGizawy, Mahmoud, Lowdon, Ross, Aklestad, Darren, Strain, Paul, and Fraser Boyce. "Combining Best-in-Class Surveying Measurements to Provide the Most Accurate Wellbore Position." Paper presented at the SPE/IADC International Drilling Conference and Exhibition, Stavanger, Norway, March 2023. doi: <u>https://doi.org/10.2118/212547-MS</u>
 - ElGizawy, Mahmoud, Aklestad, Darren, and Ross Lowdon. "Step Change in Wellbore Positioning Accuracy." Paper presented at the SPE/IADC Middle East Drilling Technology Conference and Exhibition, Abu Dhabi, UAE, January 2018. doi: <u>https://doi.org/10.2118/189432-MS</u>
 - 25.1 Combined Surveys Introduction to Wellbore Positioning Web 1 (manula.com)





Combined Surveys and Quality Control (IPM Development)

- Combined Surveys (Technical Resources)
 - <u>SA-DC##160021 307..316 (silverchair.com)</u>

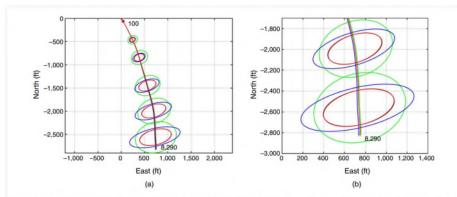


Fig. 2—(a) Uncertainty ellipses in the horizontal plane for Survey Case 1, over the averaged wellbore section with start and stop MD (ft) indicated; (b) close-up of the end section of Fig. 2a. The four sets of ellipses are Survey 1 (MWD; green); Survey 2 (continuous gyroscopic; blue); true average from Eq. 5 (black); and from averaged IPM file (red). All ellipses are at the level of 2.8σ, and have been magnified by 10X for greater clarity.

<u>New Instrument Performance Models for Combined Wellbore Surveys: A Move</u> <u>Toward Optimal Use of Survey Information | SPE Drilling & Completion | OnePetro</u>

New Instrument Performance Models for Combined Wellbore Surveys: A Move Toward Optimal Use of Survey Information

Adrián Ledroz, Jon Bang, and John Weston, Gyrodata

NOVEMBER 02 2016

New Instrument Performance Models for Combined Wellbore Surveys: A Move Toward Optimal Use of Survey Information \oslash

Adrián Ledroz; Jon Bang; John Weston

SPE Drill & Compl 31 (04): 307–316. Paper Number: SPE-178826-PA

https://doi.org/10.2118/178826-PA Article history O





Combined Surveys (ISCWS eBook)

For many years, we have taken MWD surveys then perhaps run a gyro afterwards and thrown away the MWD and replaced it with the gyro. There is no need to waste data like that. One of the simple rules of statistics is that the standard deviation of a combined measurement is the square root of the sum of the squares of the individual measurements divided by the number of measurements.

$$\sigma_{c} = \sqrt{\frac{\sigma_{1}^{2} + \sigma_{2}^{2} + \sigma_{3}^{2} + \sigma_{4}^{2} \dots \sigma_{n}^{2}}{N}}$$

In other words, if we had two similarly accurate instruments which we could demonstrate were uncorrelated in their error sources and we took an average of their observations, the uncertainty would reduce by 1/1.414 or approximately 30% reduction. On certain high accuracy jobs, we can combine multiple gyro runs along with the MWD, (in-runs and out-runs) and fit a best fit curve through the data to produce a synthetic trajectory which is more accurate than any of the original surveys on their own. Right now, we don't have a formal error model for combined surveys, but it would not be difficult to derive as it would simply be a combination of the covariance matrices of the individual surveys. Nevertheless, it is often very worthwhile to combine the available surveys just to improve confidence in the well path position even if we do not see the benefit in the calculated ellipse of uncertainty.

Acknowledgements - Introduction to Wellbore Positioning Web - 1 (manula.com)

https://www.iscwsa.net/media/files/page/f1c1e97e/introduction-to-wellbore-positioning-ebook-v9-10-2017.pdf



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Upcoming Events

Thank you for attending this meeting





API RP 78 Wellbore Positioning and Surveying

- 4th Technical Draft Complete
- Posted on RP78 Task Group SharePoint Site
- Balloting Process Meeting (Virtual & In-Person)
 Location: API Hosted @ Lone Star College University Park
- Meeting Date: Thursday July 27, 2023 (9 am to Noon)
- Will Tank (Chair)
- Jonathan Lightfoot (Vice-Chair)
- Ben Coco (API Task Group Leader)
- Pete Clark (Technical Advisor)

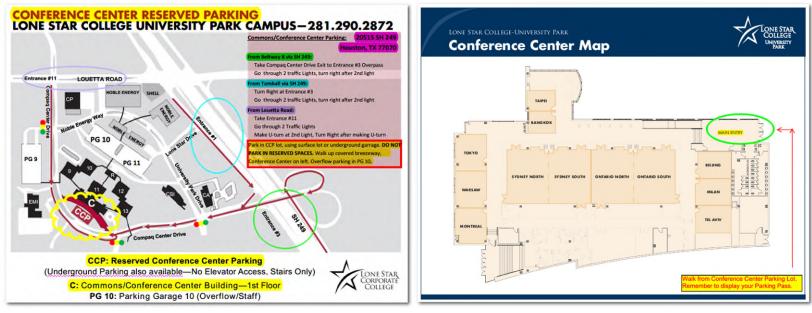






The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

API RP 78 Task Group Meeting – Lone Star College





Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

- Society of Petroleum Engineers
 - <u>Annual Technical Conference</u> and Exhibition 2023
 - San Antonio, Texas, USA
 - 16-18 October 2023
 - ISCWSA Sub-Committee Meetings – October 18th, 2023
 - <u>ISCWSA Meeting 58 -</u> October 19th

Event - ISCWSA #58 - San Antonio, Texas

OCT. 18 - OCT. 19, 2023

ISCWSA #58 - San Antonio, Texas

San Antonio

San Antonio, Texas United States of America

DESCRIPTION	DATE AND TIME
The 58th General Meeting of the ISCWSA will be held in San Antonio, Texas in conjunction with the SPE ATCE.	Wed, Oct. 18
The General Meeting is planned to take place on Thursday October 19th, with Sub- committee workgroup meetings on Wednesday October 18th. Please communicate with the appropriate Subcommittee Chair to volounteer.	Thu, Oct. 19, 2023
	LOCATION
If you would like to make a presentation, please submit your Abstract to the Program Chair using the link in the top bar of this webpage.	San Antonio
We are also looking for SPONSORS for this event. Please contact us directly if you would like further information on how to sponsor this event which will showcase your commitment to best practices in Wellbore Positioning, to the most important people in the world - YOUR customers.	San Antonio, Texas United States of America
Return here for more details as they become available.	





Wellbore Positioning Technical Section

The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

- IADD Upcoming Events
 - Rotary Steerable Technical Forum August 31, 2023
 - <u>Some Like it Hot September 21, 2023</u>
 - <u>Annual Technical Forum (ATF) October 25 & 26</u>



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Rotary Steerable Technical Forum (iadd-intl.org)

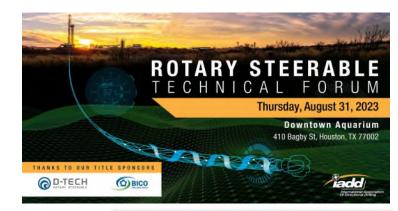
7:30 to 9 a.m.: Registration; Inside Exhibits open; Breakfast

9 to 9:30 a.m.: Welcome; "What is a Rotary Steerable?" Cale Haas – Valence 9:30 to 9:50 a.m.: History of Rotary Steerables; how far we've come 9:50 to 11 a.m.: Session 1: Operators Panel: what's keeping us from moving forward to the next performance breakthrough; what would you like to see going forward? Calen Collins – Oxy & Nick Goree - Earthstone Energy

11 a.m. to 12:30 p.m.: Lunch; Inside Exhibits open; RSS State of the Union Address David Bat – Kimberlite Research

12:30 p.m. to 1:15 p.m.: Session 2: Drilling Towards Performance/Pushing the Limits 1:15 to 2:30 p.m.: Session 3: Failure Prevention/Increasing Reliability 2:30 to 3 p.m.: Break; Inside Exhibits open 3 to 4:15 p.m.: Session 4: case studies with operator co-speaker

4:15 to 4:30 p.m.: Wrap up 4:30 to 7:30 p.m.: Happy Hour; outside exhibits open









Some Like It Hot Geothermal Drilling Technical Forum

- Date: Thursday, September 21, 2023
- Location:

Nabors Industries Ltd. 515 Greens Rd Ste 1200 Houston, TX 77389







IADD Annual Technical Forum (2-Day Event) Call for Presentation Abstracts October 25th & 26th

Oxy Woodlands Tower Conference Center Steering Committee Participation Exhibition (Limited Space)







IADC Technical Publications Committee (TPC) 2023 Annual Meeting

San Luis Resort 5222 Seawall Blvd. Galveston, TX 77551 Thursday – Friday, October 12th & 13th

Seeking Volunteers Contact Mary Dimataris if you would like to attend, <u>mdimataris@outlook.com</u>



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Practical Wellbore Hydraulics and Hole Cleaning

The latest IADC DrillingIN Video Podcast features Mark Ramsey discussing his book: *Practical Wellbore Hydraulics and Hole Cleaning.*

https://www.youtube.com/watch?v=PZHhY1HztfE&pp=ygUWRHJpbGxpbmdpbiBtY XJrIHJhbXNIeQ%3D%3D





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Discussion Future Topics Questions



Wellbore Positioning Technical Section



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Thank you

Next OWSG Meeting: September 26, 2023