



Multi-Station for MWD: Update and Validation

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Algorithms and Analytical Thinking



“Unstart”: Heuristic, then Simplex Optimizer 2

Stage

Outliers:

X

reading
 at 14

station
 affects

mostly

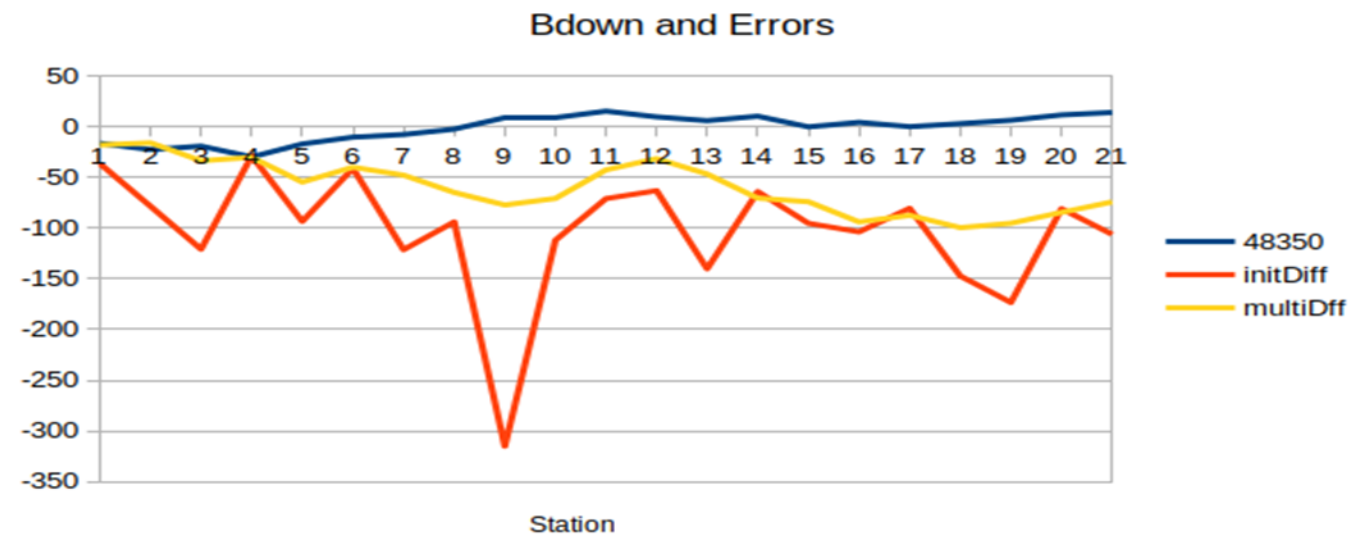
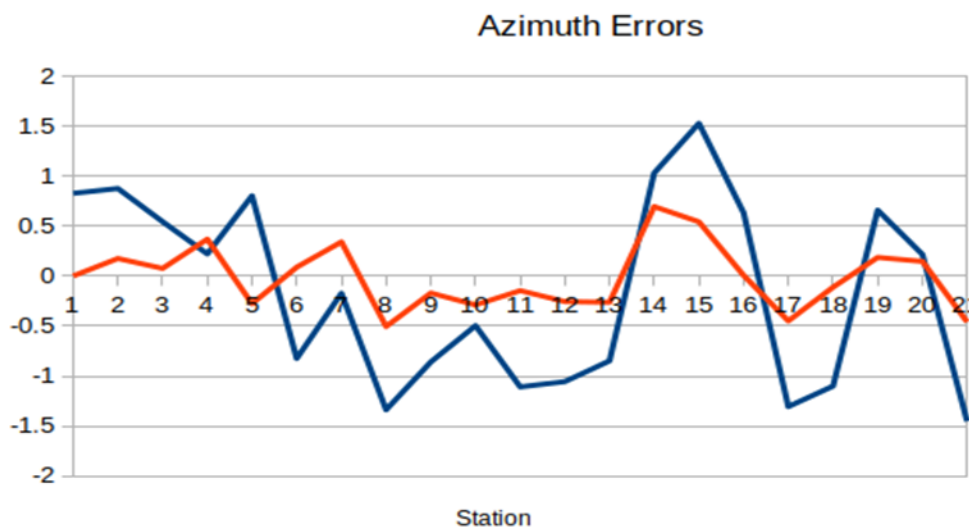
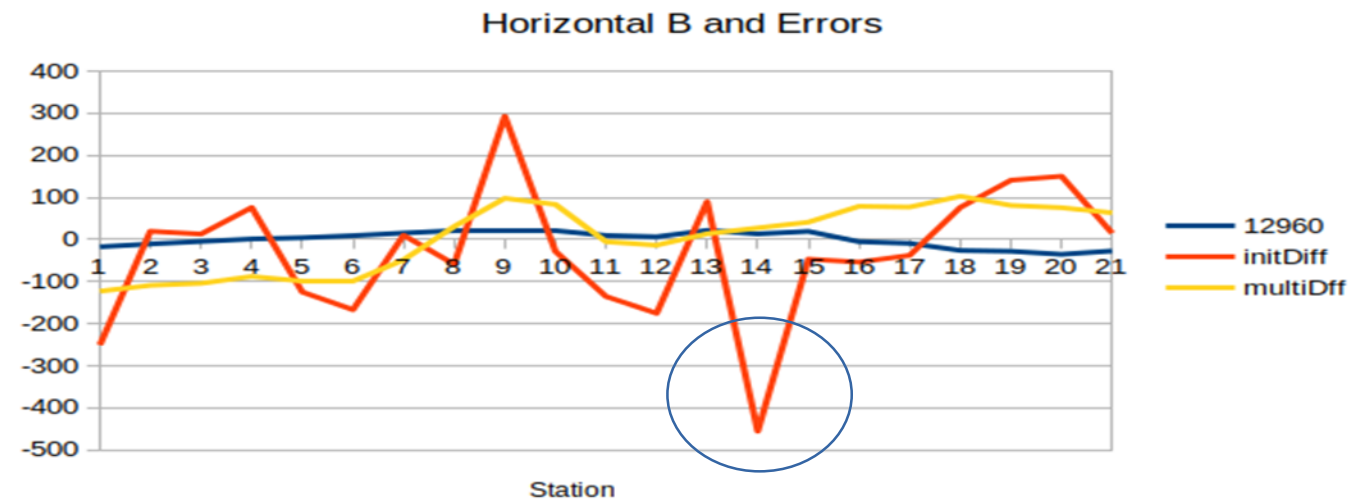
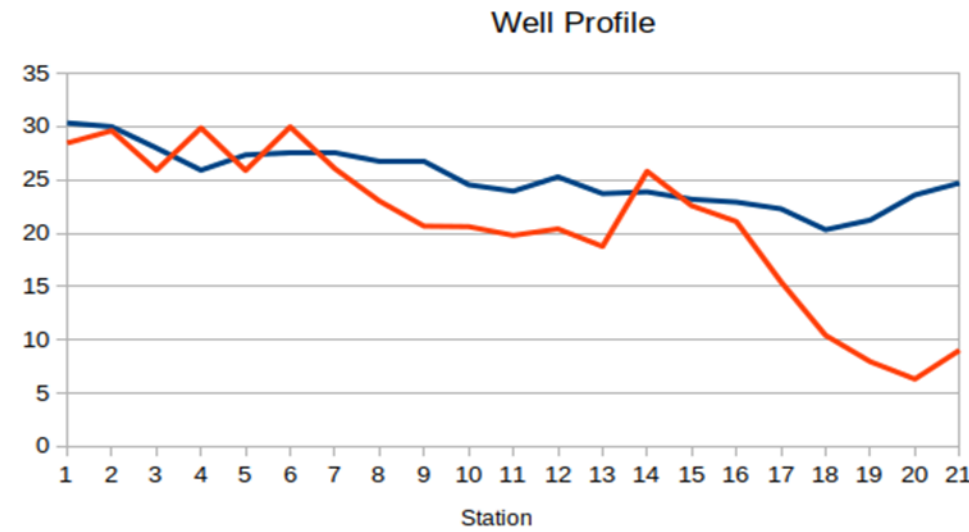
B_{horiz}

RMS Azim

Error:

0.91° to

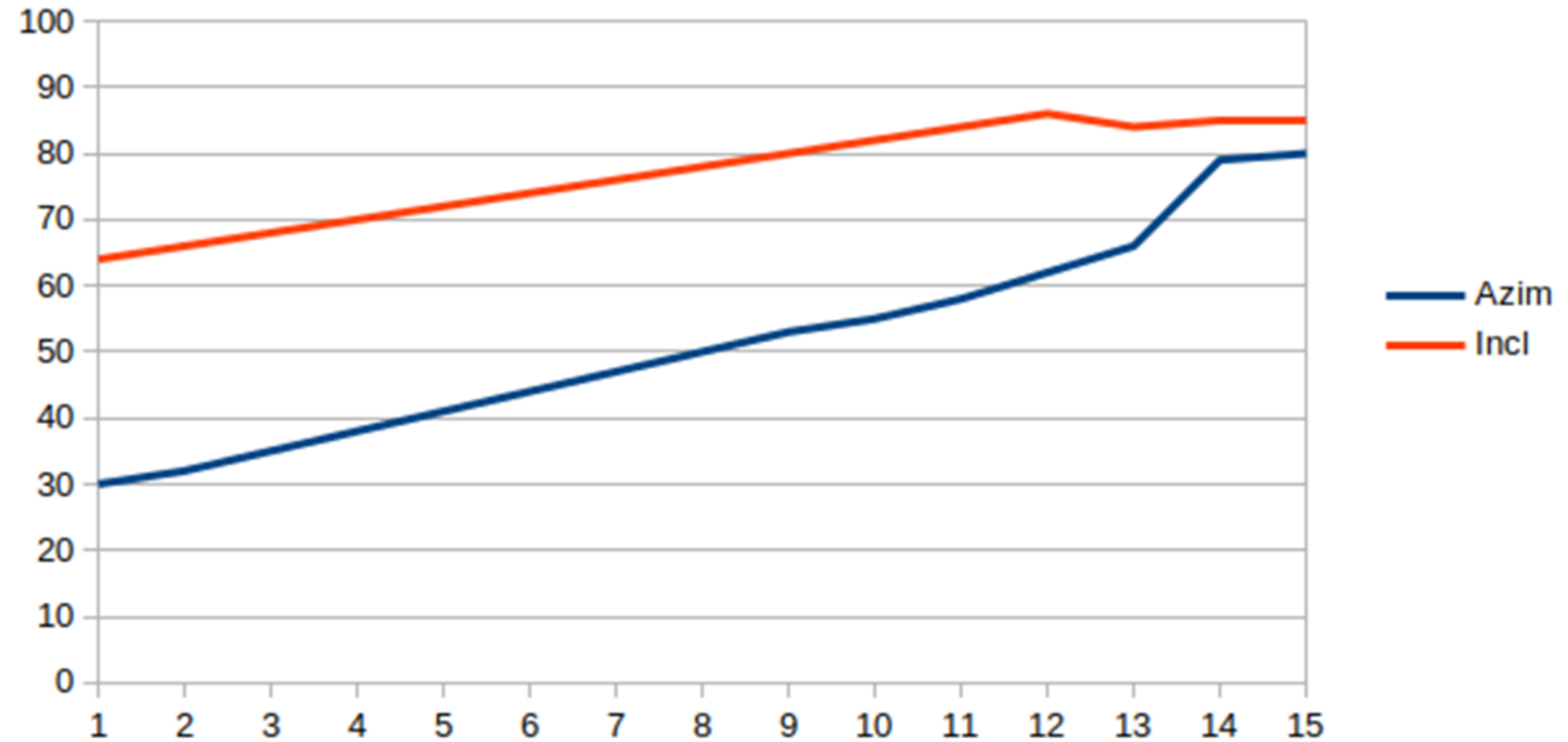
0.33°





Profile data is synthetic

Profile from Appendix B, SPE #125677



All accelerometer bias offsets < 0.1mg All magnetometer offsets < 1nT

We still need to show enough performance to make running this worthwhile.

Avoiding Bad Runs: Do Nothing! (when appropriate)



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Error Model Basis for setting parameters in multi-station

Parameters also used to
Generate synthetic
data
For testing

Accelerometer Bias	0.5mg
Accelerometer Scale	0.0004
Accelerometer Misalignment	0.2°
Gravity Reference	0.3mg
Accelerometer Reading Unc	0.2mg
Magnetometer Bias X-hole	80nT
Magnetometer Bias Down	450nT
Magnetometer Scale	0.0016
Magnetometer Misalignment	0.2°
Earth Field Reference	65nT
Dip Reference	0.12°
Magnetometer Reading Unc	40nT



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The Industry Steering Committee on
 Wellbore Survey Accuracy (ISCWSA)

Additional
 parameters
 for performance and
 reliability testing

Nominal Total Field	50000nT
Nominal Dip	75°
# Trials	2000
# stations	18
Outlier Confidence Value	98.5%
Intended X-Hole Abias Improvement	
Intended D-Hole Abias Improvement	
Intended X-Hole Mbias Improvement	
Intended D-Hole Mbias Improvement	
Highside Toolface	random
Initial Azimuth	random

random toolface, random heading for the backwell



Process	Azim	Incl	HTF	Gtotal (mg)	Bhoriz (nT)	Bdown (nT)	Pos X	Pos Y	Pos Z
Unbiased	1.20°	0.033°	0.053°	0.67	264.7	314.6	24.4'	13.6'	0.51'
SS	0.71°	0.033°	0.053°	0.59	93.2	73.0	11.1'	4.7'	0.51'
MS	0.50°	0.030°	0.038°	0.35	70.6	64.8	10.6'	4.2'	0.47'

Outliers: Accelerometer: 5 instances of single outlier in run
 Magnetometer: 97 instances of single outlier in run
 3 instances of pair of outliers in run



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	# Worse	Avg of Worse
Azimuth	352/2000	0.84°
Inclination	735/2000	0.032°
Highside TF	377/2000	0.027°

Count	% Increase	Net Incl RMS
493	0-50	0.032°
127	50-100	0.031°
56	100-150	0.035°
20	150-200	0.031°
12	200-250	0.034°
14	250-300	0.035°
13	300+	0.033°

A worse inclination appears to remain well-behaved: details in the chart to the left



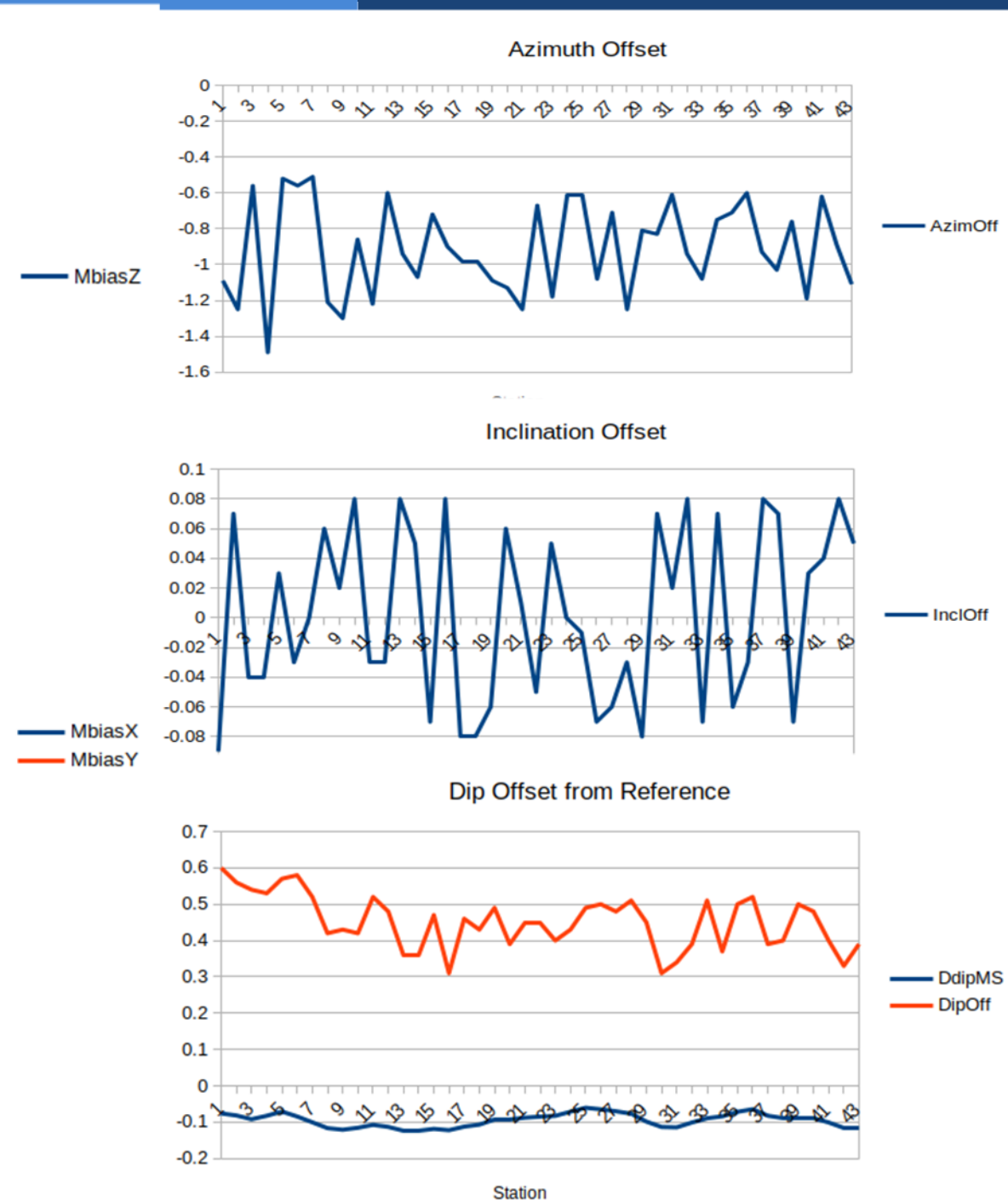
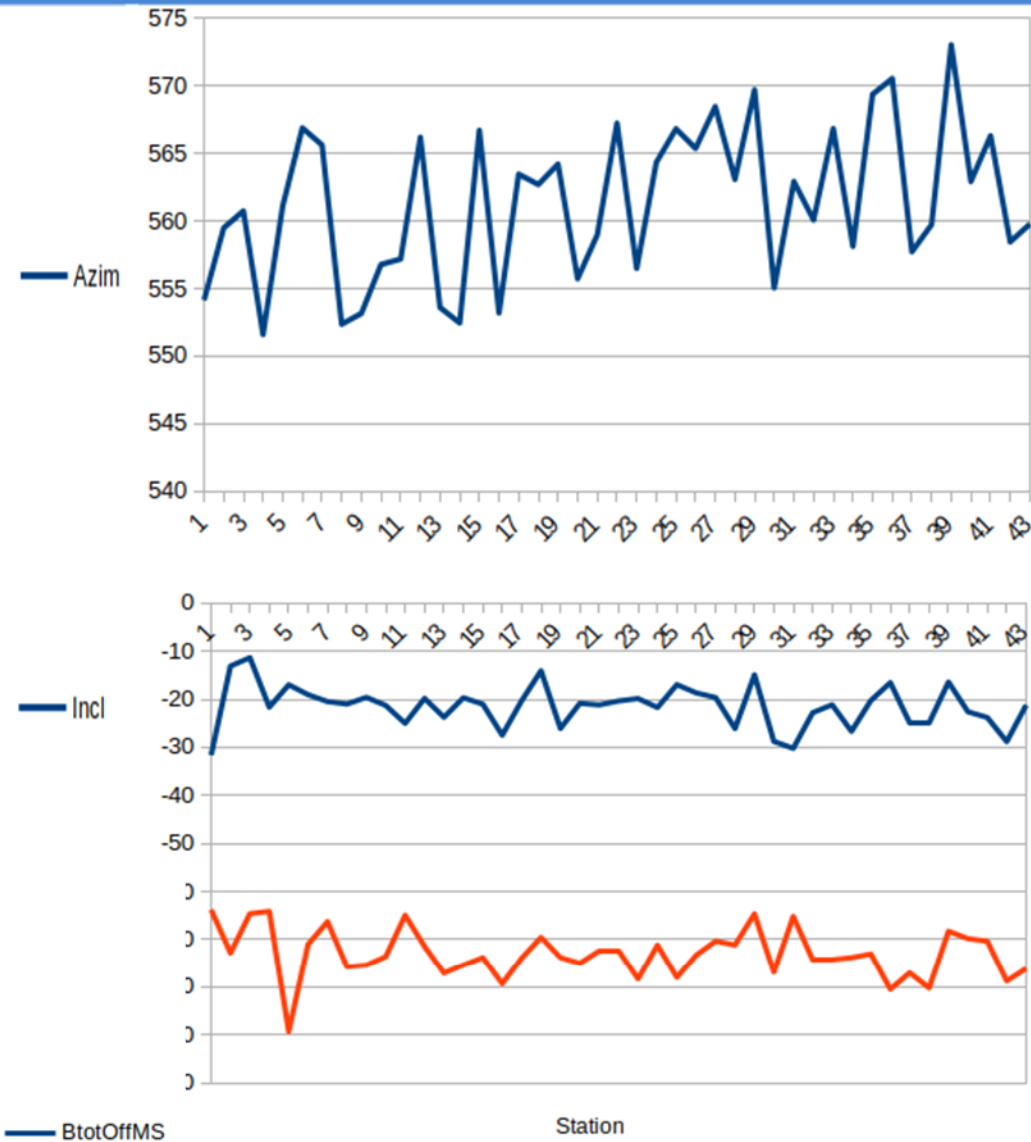
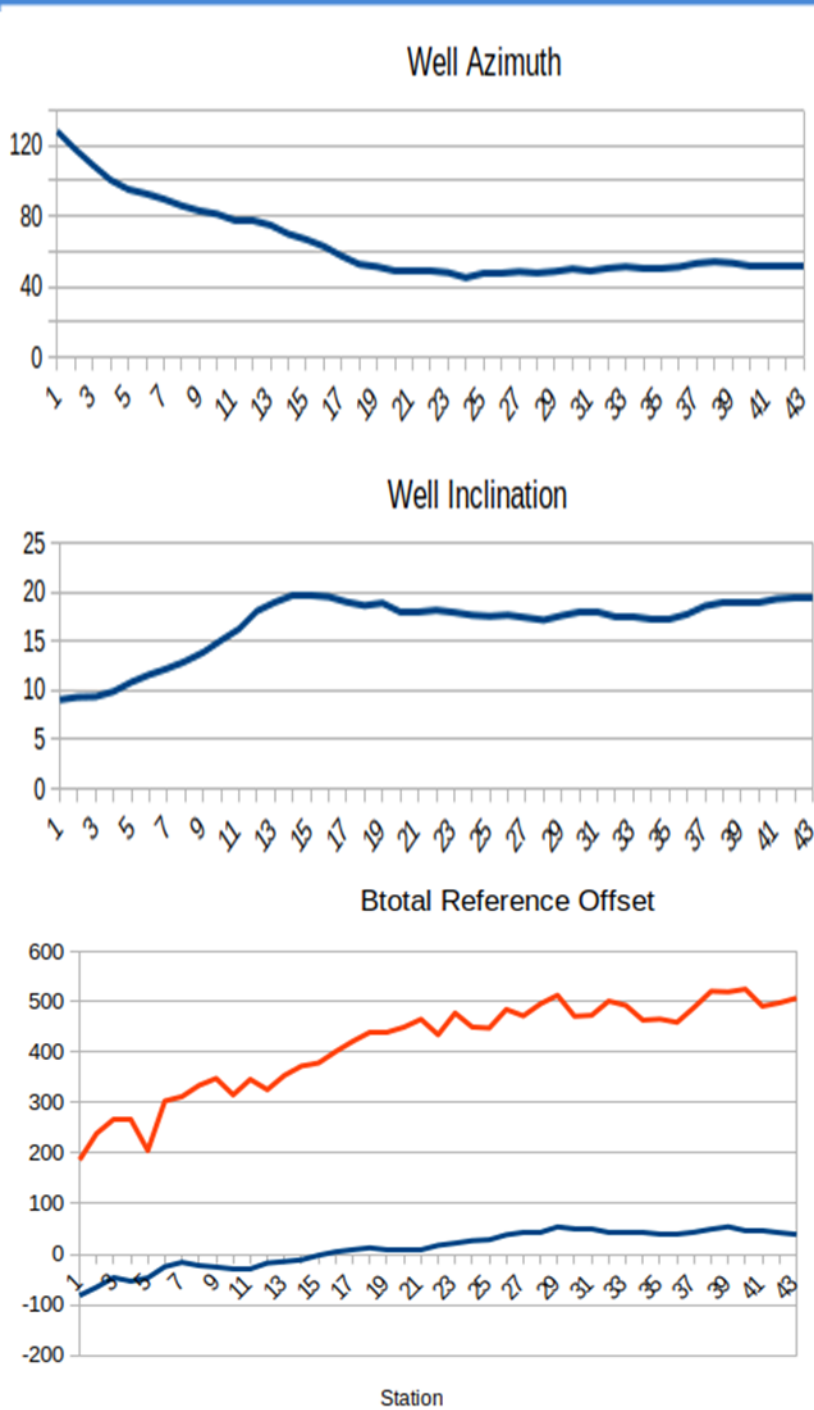
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Azimuth distribution
has
a long tail

Count	% increase	Azimuth RMS
228	50	0.52
78	100	0.81
45	150	0.72
16	200	0.99
15	250	1.32
6	300	1.21
36	350+	1.36



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Y accel bias: 1.5mG

Anonymous Real MWD Run



Coming soon: Merging Multistation and Passive Ranging:

“Multistation with a Pole
Dance”

1. Is there a pole out there (confidence level)?
2. Is there more than one pole out there?