



Directional Survey Comparison and Data Science

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Introduction

- Survey comparison of two independent surveys over the same hole interval
 - To evaluate quantitatively whether the 2 instruments perform within expectation
 - RIP test: Relative instrument performance
 - Compares sampled inclination and azimuth differences at interpolated depths to the expected relative inclination and azimuth error – generates a numerical result for mean and standard deviation
- Problem: Random errors affect single station comparisons but less effect on overall position error.
 - In inclination comparisons the low angle misalignment of 3° is dominant at higher angles leading to poor RIP test results
 - Current high angle misalignment (0.1° systematic) is systematic and does not encourage refinement of SAG corrections & smaller residual errors. Also not much evidence here.
- Data Analysis
 - Look at inclination and azimuth error differences for 3 hole sizes at high angles for a set of wells.
 - Evaluate the behaviour of random misalignment at higher angles, look at DLS effects



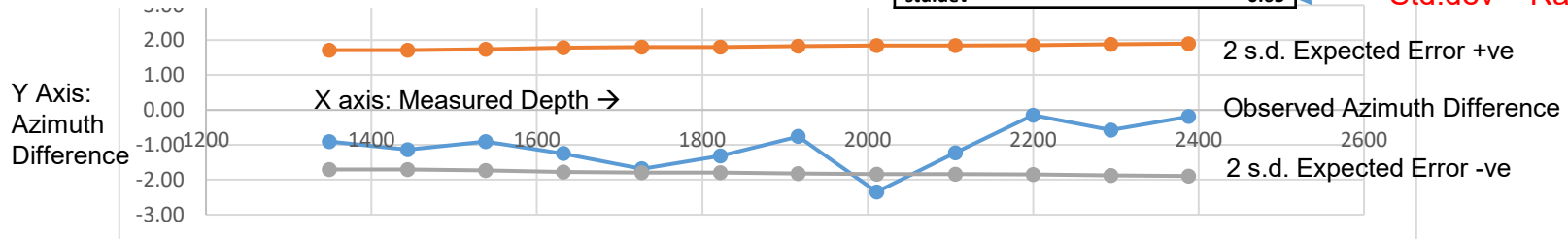
Example of Relative Instrument Performance for azimuth differences

MD (ft)	Comparison Survey azimuth (deg)		Reference survey azimuth (deg)		Observed Azimuth Difference (°) E = A - C	1 s.d. Expected Error (°) F = SQR(B^2+D^2)	Normalised Azimuth Differences (std.dev) G = E / F
	survey (°) A	Error 1 s.d. (°) B	survey (°) C	Error 1 s.d. (°) D			
1349	135.70	0.78	136.61	0.35	-0.91	0.85	-1.06
1444	136.40	0.78	137.54	0.35	-1.14	0.85	-1.33
1538	136.90	0.79	137.81	0.36	-0.91	0.87	-1.05
1632	137.20	0.81	138.45	0.37	-1.25	0.89	-1.40
1727	136.90	0.82	138.59	0.37	-1.69	0.90	-1.88
1822	137.70	0.82	139.02	0.37	-1.32	0.90	-1.47
1916	138.90	0.83	139.66	0.38	-0.76	0.91	-0.83
2011	138.10	0.84	140.45	0.38	-2.35	0.92	-2.55
2106	139.50	0.84	140.73	0.38	-1.23	0.92	-1.33
2200	141.60	0.84	141.75	0.39	-0.15	0.93	-0.16
2294	141.60	0.85	142.18	0.40	-0.58	0.94	-0.62
2388	142.70	0.86	142.89	0.40	-0.19	0.95	-0.20

mean
std.dev

Mean = Systematic

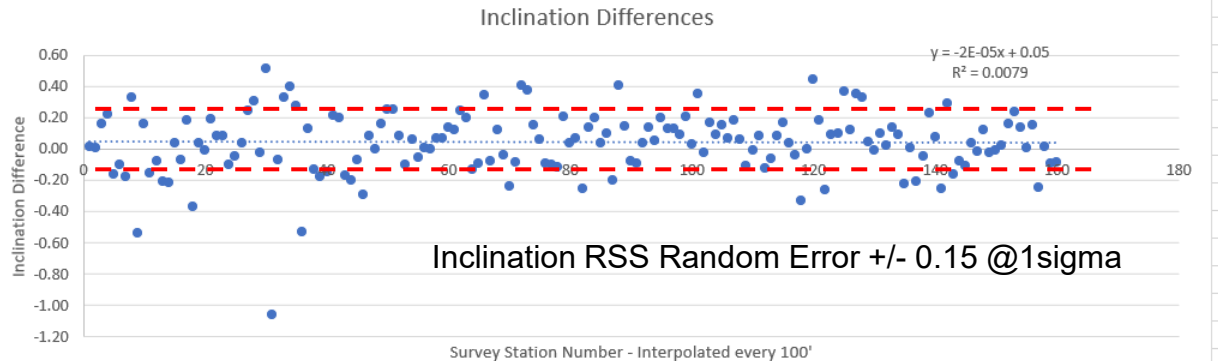
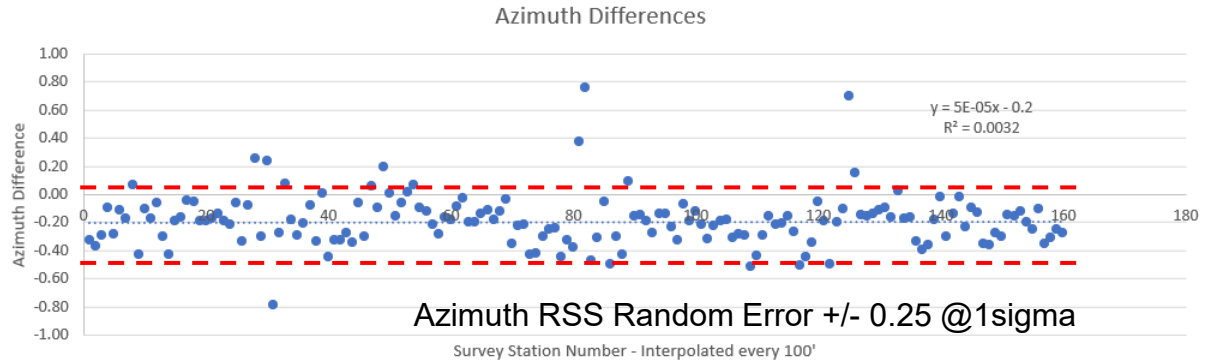
Std.dev = Random





Survey Analysis

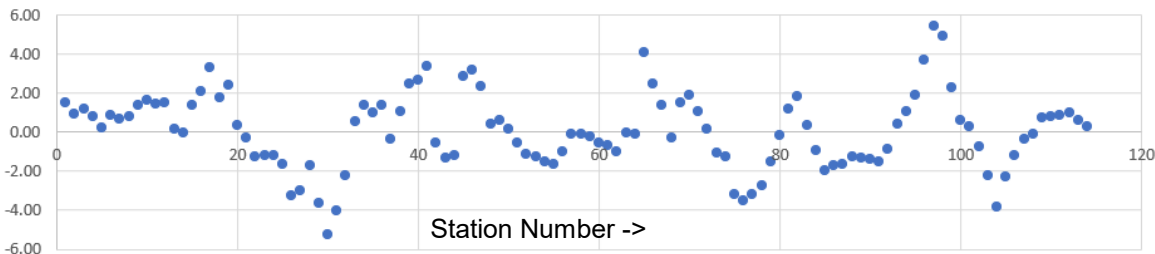
- 8 ½ MWD vs
- DP Gyro 10'
- Interpolated 100' intervals
- Mean = systematic error
- Std.Dev = random error



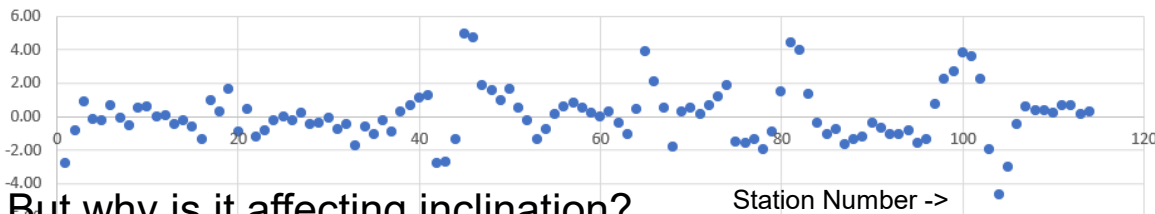
Azimuth Differences – not reliable

Magnetic Storm? 5-6 Nov 2001, 16-18 stations per day

Azimuth Error Variation

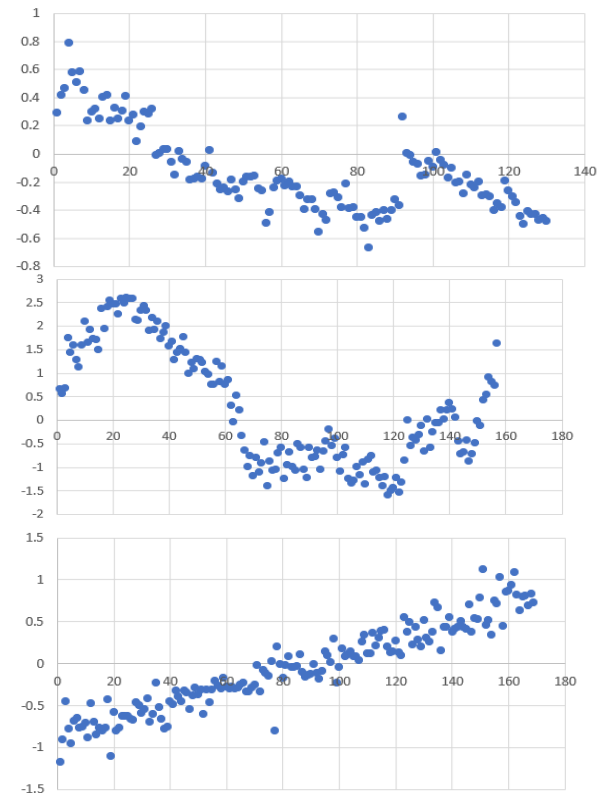


Inclination Error Variation



But why is it affecting inclination?

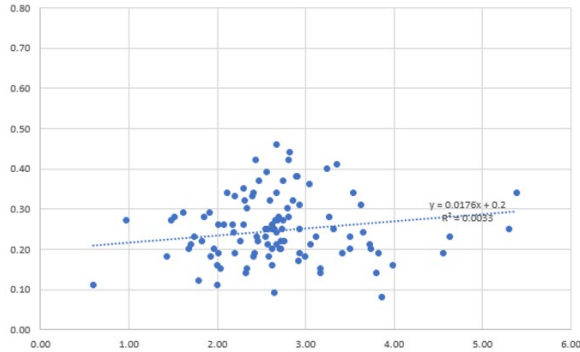
AZI



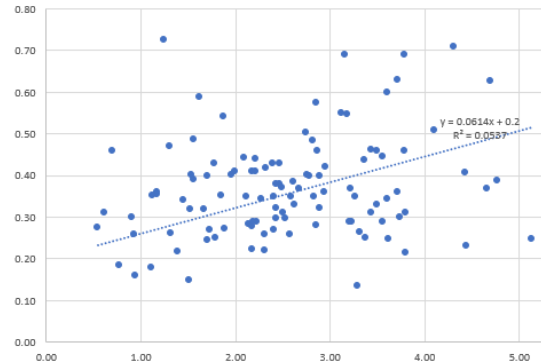


Comparison Data – Inclination Error Delta for 3 Hole sizes

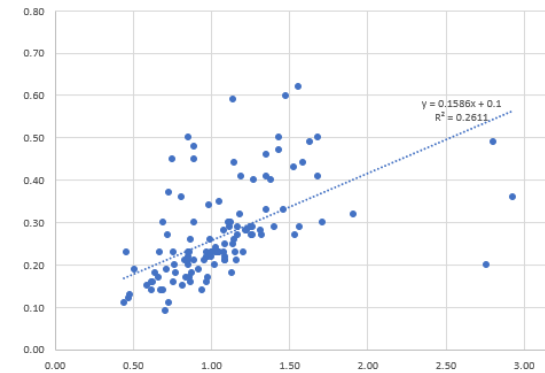
16" MWD Gyro Inclination Delta vs DLS/100'



12 1/4" MWD Gyro Inclination Delta vs DLS/100'

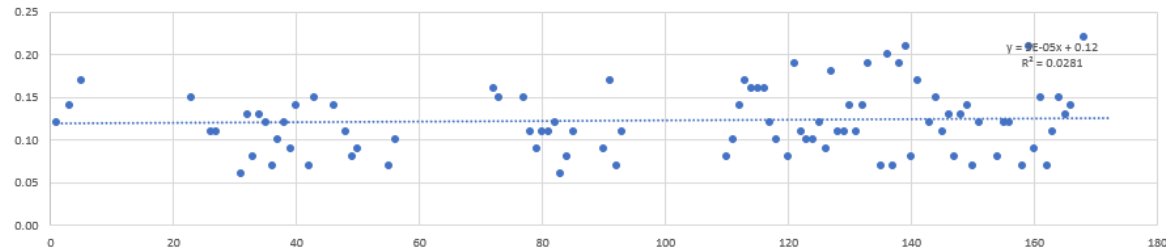


8 1/2" MWD Gyro Inclination Delta vs DLS/100'



- Mean & SD for each run
- 100-150 per hole section
- Also Gyro Inrun vs Outrun

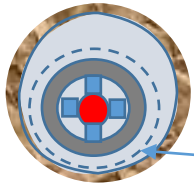
GyroIR - GyroOR Inclination Delta vs Count



8 1/2" Hole Gyro vs MWD – High Angle

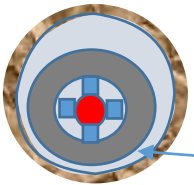
- 2000' samples, Mean & SD

Gyro Positioning, 10' stations



8 1/2" Hole
Pipe 5 1/2"
Instrument
Tool Joint

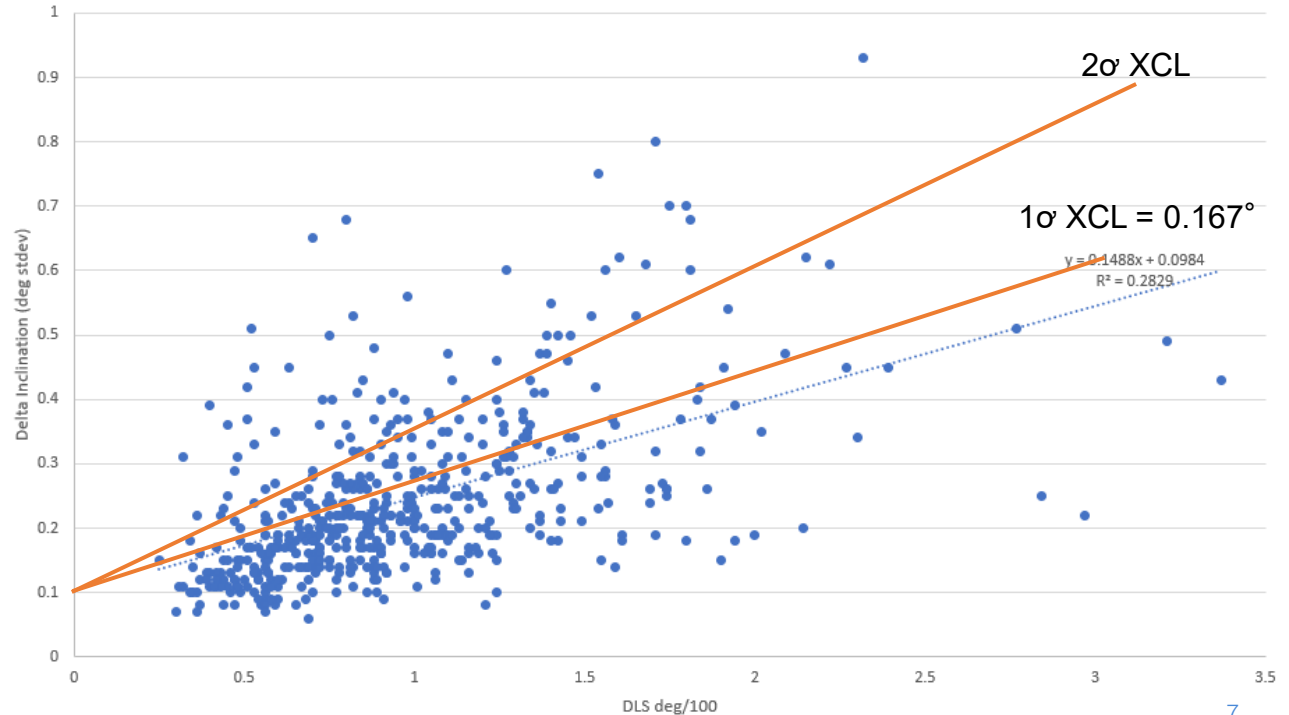
MWD Positioning, 90' stations



8 1/2" Hole
Collar 6 1/2"
Instrument
Stabilizers

- Observations: Strong DLS effect = XCL, Residual error of 0.1° random

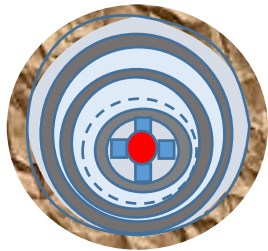
8-1/2" Hole MWD/Gyro - Delta Inclination (stdev) vs Dogleg Severity



DP Gyro vs 16" & 12 1/4" MWD

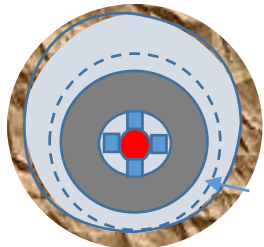
- 1000' samples

Gyro Positioning, 16" Hole



13 3/8" casing
 + 9 5/8" casing
 Pipe 5 1/2"
 Instrument
 Tool Joint

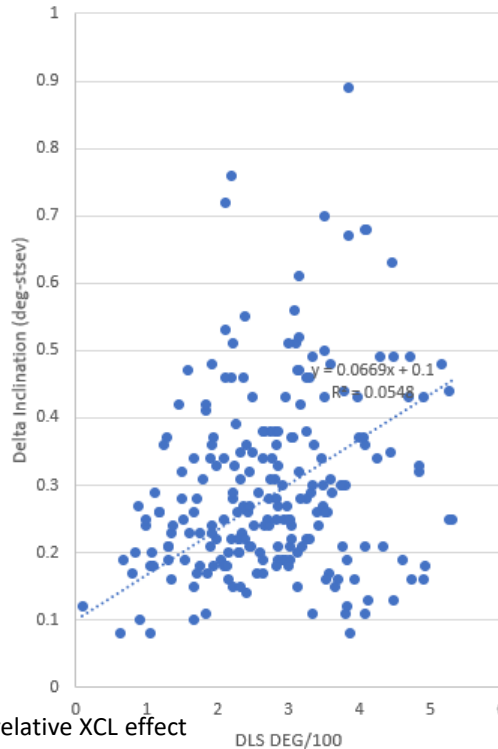
MWD Positioning, 90' stations



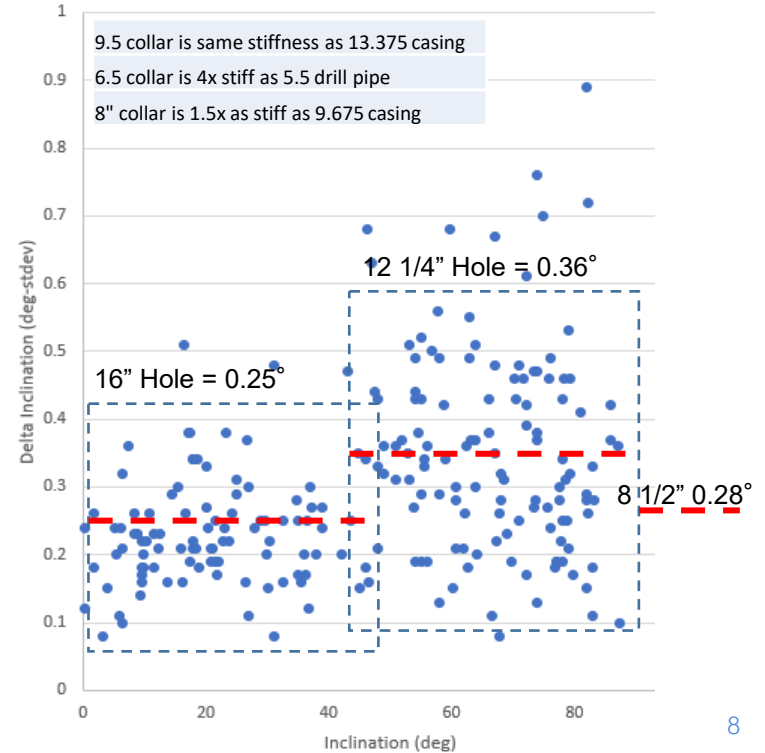
16" Hole
 Collar 9 1/2"
 Instrument
 Stabilizers

- Observations: More casings remove relative XCL effect

Delta Inclination vs Dogleg Severity



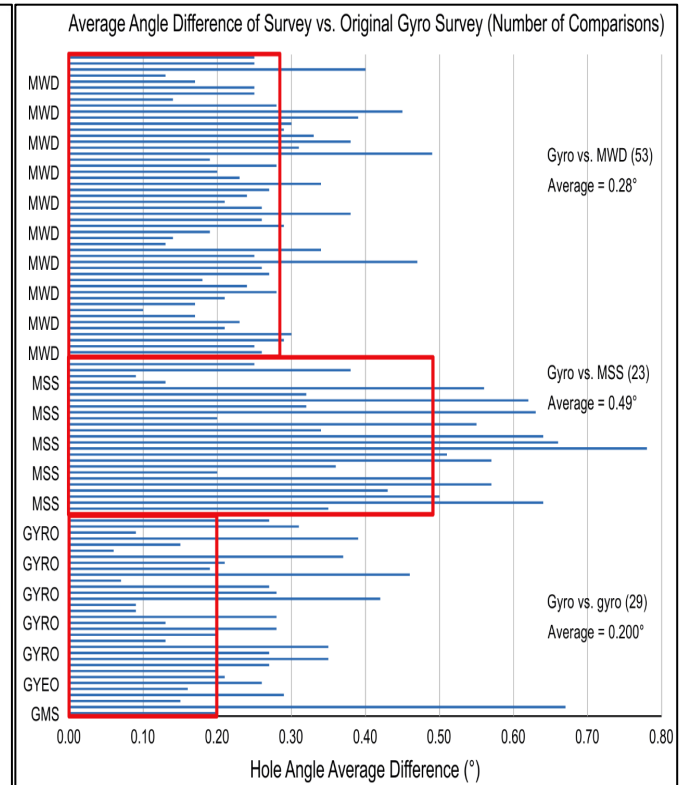
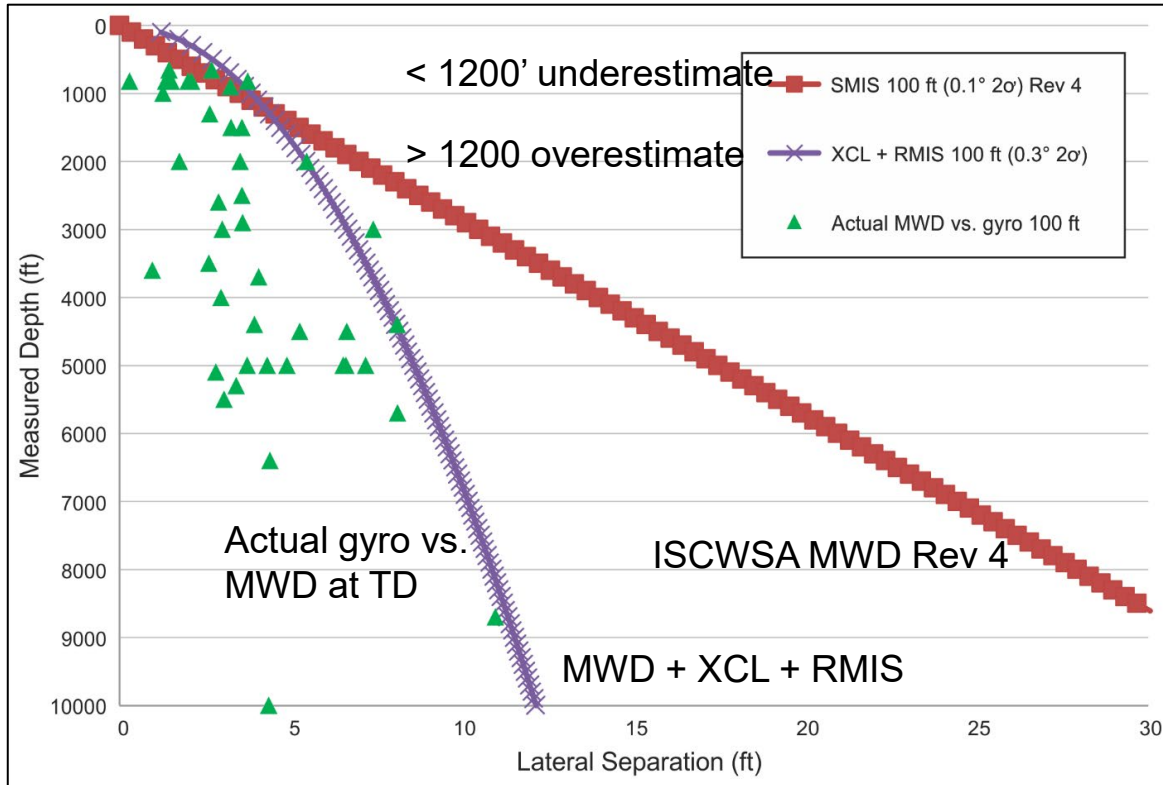
Inclination Differences vs Average Inclination





Low angle Misalignment: Vertical Well Separations

SPE-187073, The Effect of Survey Station Interval on Wellbore Position Accuracy





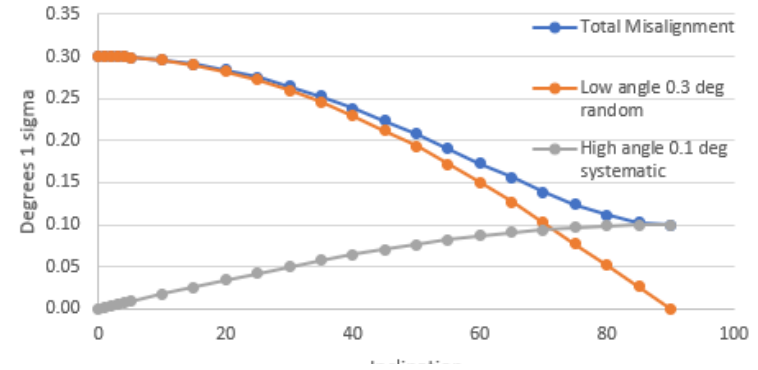
Old vs. New Misalignment

- Low angle misalignment is weighted differently is like reverse SAG or “floppy BHA” behavior
- High angle misalignment becomes 0.08° and applies at all angles – like roll test values
- ISCWSA rev 0 (SPE67616) is valid except using random not tool face. Weighting is different to in SPE90408

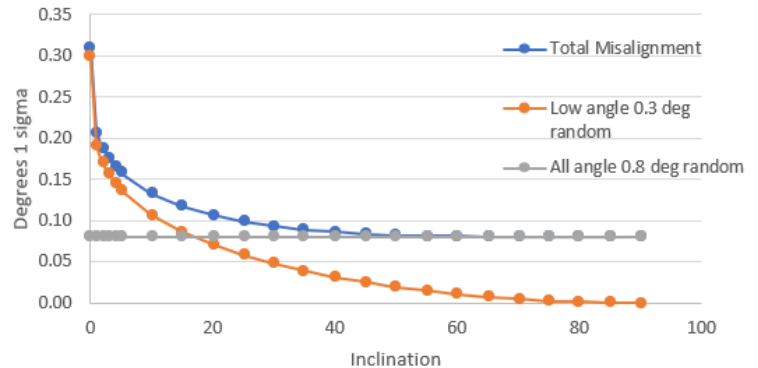
COMPASS IPM Format

Old Misalignment Rev 5					New Misalignment Rev ?						
Name	Vec	Prop	Unit	Value	Weight	Name	Vec	Prop	Unit	Value	Weight
w_12	n	n	-	1	sin(inc)	w_12	n	n	-	1	1.0
w_34	n	n	-	1	sqrt(1-(w_12	w_34	n	n	-	1	1-(sin(inc))^0.25
xym1	i	s	d	0.1	w_12	xy mr 1	i	r	d	0.08	w_12
xym2	l	s	d	0.1	w_12	xy mr 2	l	r	d	0.08	w_12
xy mr 3	i	r	d	0.3	cos(azi)*w_12	xy mr 3	i	r	d	0.3	cos(azi)*w_34
xy mr 3	l	r	d	0.3	-sin(azi)*w_12	xy mr 3	l	r	d	0.3	-sin(azi)*w_34
xy mr 4	i	r	d	0.3	sin(azi)*w_12	xy mr 4	i	r	d	0.3	sin(azi)*w_12
xy mr 4	l	r	d	0.3	cos(azi)*w_12	xy mr 4	l	r	d	0.3	cos(azi)*w_12
sage	i	s	d	0.2	(sin(inc))^0.25	sage	i	s	d	0.2	(sin(inc))^0.25

Old: Total Misalignment 0.3 low and 0.1 high



New: Total Misalignment 0.3 low and 0.1 high



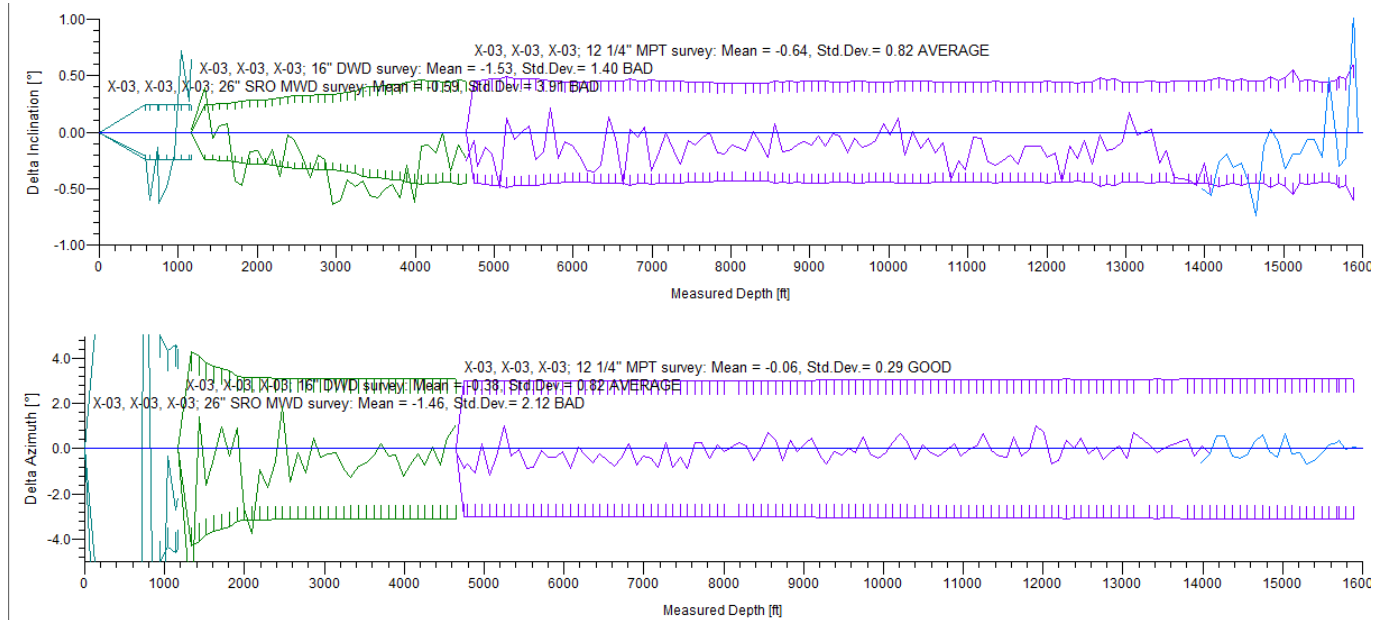


Conclusions

- Data suggests that low angle misalignment declines rapidly and high angle misalignment is consistent across all angles, there is a DLS effect
- Change means that inclination comparisons in RIP tests are more reliable.
- High angle misalignment and XCL mean that advanced SAG corrections show more value in vertical wellbore positioning accuracy.
- Hole geometry (sizes and casings) are not considered in the error model because of complexity.
- Low angle misalignment (RMIS) can be ignored when comparing surveys in the same hole/casing. High angle misalignment is valid.



Thanks.....Questions?





RIP Test with Bias

