

OWSG GENERAL MEETING August 9, 2022

8:00 am CDT Start Time

Jonathan Lightfoot Sub-Committee Chair



AGENDA

- OWSG Mission & Anti-Trust
- API RP-78 Update
- Advanced Trajectory Design
- Open Discussion Session

Agenda



Introductions

- Name
- Company Affiliation
- Most Interesting Talent

Title of slide



Wellbore Survey Accuracy (ISCWSA)

Attendees – August 9, 2022

Name

Heather Vannoy

Lightfoot, Jonathan D

Clark, Pete J

Deliu, Dalis

Karimi, Ali

Allen, William T

Marianne Houbiers

Robertson, Nicholas

Hans DREISIG

Fauzia Waluyo

Marc Willerth

Baker, David

Knut Ness (ADNOC Offshore - DRILLT)

Email

Heather Vannoy@eogresources.com

Jonathan_Lightfoot@oxy.com

peterjclark@chevron.com

Dalis.Deliu@conocophillips.com

Ali Karimi@oxy.com

William.Allen@bp.com

mhou@equinor.com

nicholas.robertson@uk.bp.com

hans.dreisig@totalenergies.com

fauzia.waluyo@aramco.com

Marc.Willerth@hpinc.com

David.Baker@conocophillips.com

kness@adnoc.ae

Attendees

OWSG Mission

To promote practices that provide confidence that reported wellbore positions are within their stated uncertainty.

Mission Statement 5

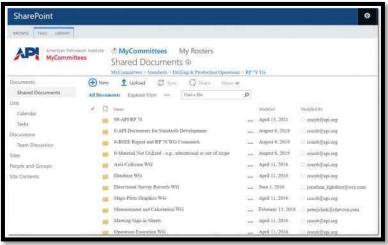
OWSG Anti-Trust

We are meeting to help develop and promote good practices in wellbore surveying necessary to support wellbore construction which enhance safety and competition.

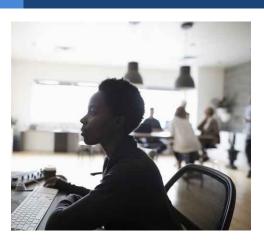
The meeting will be conducted in compliance with all laws including the antitrust laws, both state and federal. We will not discuss prices paid to suppliers or charged to customers nor will we endorse or disparage vendors or goods or services, divide markets, or discuss with whom we will or will not do business, nor other specific commercial terms, because these are matters for each company or individual to independently evaluate and determine. We are meeting to help develop and promote good practices in wellbore surveying necessary to support wellbore construction operations which enhance safety and competition.

API RP-78

- TECHNICAL WRITER
- MASTER DRAFT BUILD & EDIT IN PROGRESS







cocob@api.org

Advanced Trajectory Designs

- 3D Step-Out Horizontal Multi-Well Pad Trajectory Designs
 - Traditional 2D Curve S-Shape above 2D Curve
 - 3D Curve: Slant above a 3D Curve
 - Optimum Align (Curve Hold Curve)
 - Optimum Align (Curve-Curve)
 - Optimum Align (Balanced)
 - Catenary Curves
 - Bezier Curves
 - Spline-in-Tension
 - Other Options

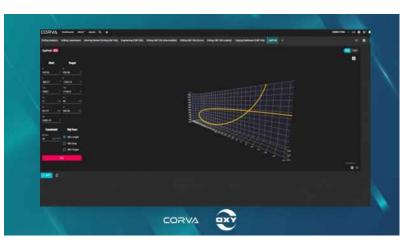


Guest Presentation Introduction



Best Execution – Ali Karimi





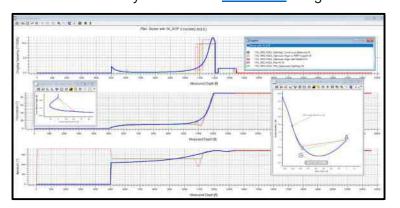
Cracking the Energy Code: Corva's 2022 Hackathon Wrap-Up

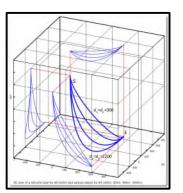


The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Bézier Curve

- A **Bézier curve** (/ˈbɛz.i.eɪ/ <u>BEH-zee-ay</u>)^[1] is a <u>parametric curve</u> used in <u>computer graphics</u> and related fields.^[2] A set of discrete "control points" defines a smooth, continuous curve by means of a formula. Usually the curve is intended to approximate a real-world shape that otherwise has no mathematical representation or whose representation is unknown or too complicated. Bézier curve is named after <u>French</u> engineer <u>Pierre Bézier</u>, who used it in the 1960s for designing curves for the bodywork of <u>Renault</u> cars.^[3] Other uses include the design of computer <u>fonts</u> and animation.^[3] Bézier curves can be combined to form a <u>Bézier spline</u>, or generalized to higher dimensions to form <u>Bézier surfaces</u>.^[3] The <u>Bézier triangle</u> is a special case of the latter.
- In <u>vector graphics</u>, Bézier curves are used to model smooth curves that can be scaled indefinitely. "Paths", as they are commonly referred to in image manipulation programs, [note 1] are combinations of linked Bézier curves. Paths are not bound by the limits of <u>rasterized</u> images and are intuitive to modify.









Wellbore Survey Accuracy (ISCWSA)

Recent Publications

Designing 3D Directional Well Trajectories Using Bezier Curves

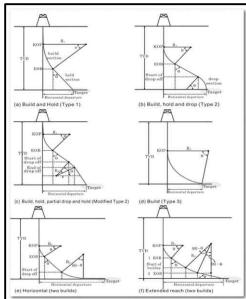
Sampaio Jr, Jorge. (2016). Designing 3D Directional Well Trajectories Using Bezier Curves. Journal of Energy Resources Technology. 139. 10.1115/1.4034810.

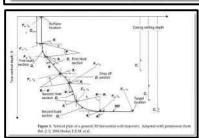
Method of suspender line trajectory design

Supported by the National Science and Technology Major Project (2016ZX05060-014); PetroChina Major Science and Technology. Project (ZD2019-183-005). https://doi.org/10.1016/S1876-3804(21)60103-9 Copyright © 2021, Research Institute of Petroleum Exploration & Development, PetroChina. Publishing Services provided by Elsevier B.V. on behalf of KeAi. Communications Co., Ltd.

<u>Multi-Objective Optimization of Drilling Trajectory Considering Buckling Risk</u>

Jeong, J.; Lim, C.; Park, B.-C.; Bae, J.; Shin, S.-c. Multi-Objective Optimization of Drilling Trajectory Considering Buckling Risk. Appl. Sci. 2022, 12, 1829. https://doi.org/10.3390/app12041829







Upcoming Technical Events

OWSG SC Mtg. 20 September 27 Virtual Teams Mtg.

IADC/SPE APDTC&E Aug 9-10 Bangkok Thailand

SPE ATCE 2022 George R. Brown Conv. Ctr., Houston October 3-5

> October 5/6 The Laura Hotel. Houston TX

> > November 22 Virtual Teams Mtg.

Mar. 7-9, 2023 Stavanger, Norway

WPTS / ISCWSA #56

OWSG SC Mtg. 21

IADC/SPE Intl Drlg C&E

SPE Schedule 13



Upcoming Industry Events

IADD Rig Contractor Automation Aug. 25 Landry's Seafood House

Geothermal Rising Conference August 28-31 Reno, NV

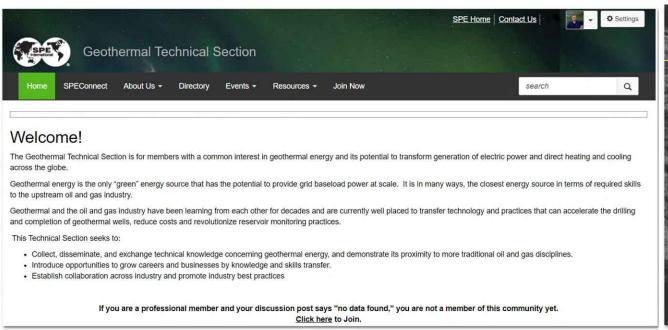
Bridging the Gap Between Geothermal and Oil & Gas (On-Demand Webinar)
 SPE Online Education: SPE Live: Bridging the Gap Between Geothermal and Oil & Gas

• Utah Forge: Engineering an Enhanced Geothermal System Oct. 17 SPE Webinar SPE Online Education: Utah FORGE: Engineering an Enhanced Geothermal System

Schedule 14



Geothermal Technical Section



2022	SPE GTTS EVENTS
Apr 14	Geothermal Digital Twins SPE Webinar
May 18	Blockchain for ESG Strategies SPE LIVE
Jun 16	Towards Autonomous Operations SPE Webinar
Jul 13	Low Carbon Digital Twins SPE LIVE
Sep 1	Holistic Oil/Gas and Geothermal SPE Webinar
Oct 3	SPE ATCE Annual Conference

Department of Energy

DOE to Invest Up to \$165 Million to Advance Domestic Geothermal Energy Deployment

JULY 28, 2022

f





Energy gov > DOE to Invest Up to \$165 Million to Advance Domestic Geothermal Energy Deployment

DOE to Build a Consortium of Experts to Expand Geothermal Deployment by Leveraging Knowledge, Technologies, and Skills from the Oil and Gas Industry

washington, D.C. — The U.S. Department of Energy (DOE) today announced up to \$165 million to expand U.S. geothermal energy deployment. The Geothermal Energy from Oil and Gas Demonstrated Engineering (GEODE) initiative will provide \$10 million to form a consortium of experts to develop a roadmap for addressing technology and knowledge gaps in geothermal energy, based on best practices used within the oil and gas industry. DOE will then use that roadmap to fund up to an additional \$155 million in research to address those gaps. This funding opportunity supports

President Biden's priorities to deploy clean energy sources to combat climate change, strengthen our energy independence, and create good-paying jobs.

"The U.S. has incredible, untapped geothermal potential beneath our very feet, which can be harnessed to meet our energy demands with a round-the-clock, clean renewable resource," said U.S. Secretary of Energy Jennifer M. Granholm. "Leveraging the extensive knowledge, technology, skill, and experience of the oil and gas sector is the perfect way to tackle barriers to geothermal deployment while also giving fossil-fuel-based communities and workers a role in the transition to clean energy."

An award of up to \$10 million will be used to select the entity to run the GEODE effort and create a roadmap for subsequent years' research and outreach initiatives. Any awards beyond the first year are dependent on future Congressional appropriations.

Applications for GEODE are due by October 28, 2022. To learn more and access the full Funding Opportunity Announcement, <u>read DOE's summary web page</u>.

Open Discussion Any other Business?

Questions?



Thank you

Questions?