

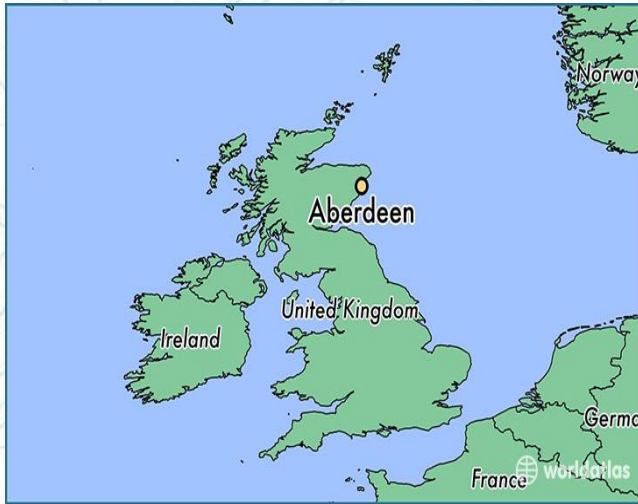



**Net Zero
Technology
Centre**

Technology Driving Transition



Aberdeen ...



 Scottish Government
Riaghthas na h-Alba
gov.scot

About Topics **News** Publications Statistics and research Consultations Blogs

[Home](#) > [News](#) >

NEWS

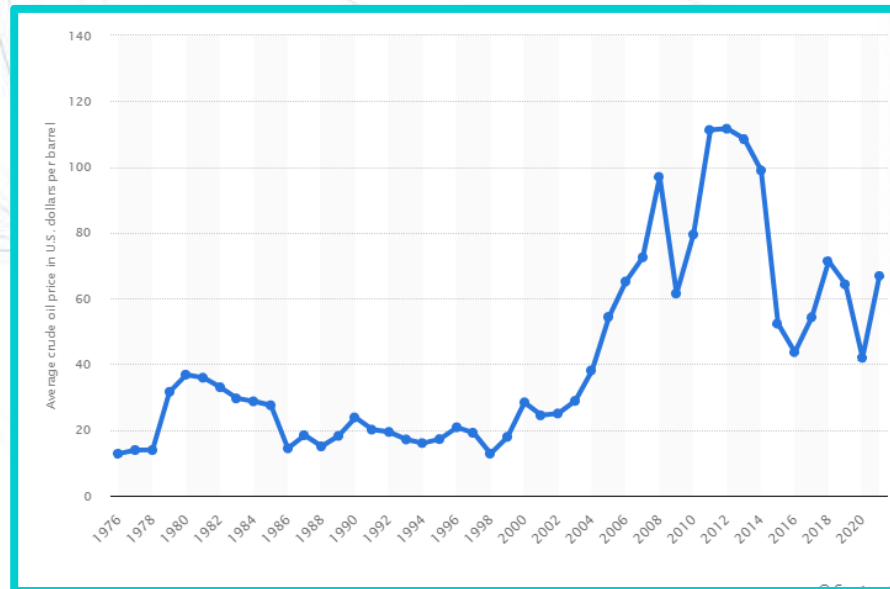
£250m Aberdeen City Region Deal.

Published: 21 Nov 2016 11:30
Part of: [Economy](#)

Signing completes agreement.

The Aberdeen City Region Deal was launched today with the official signing of the £250million agreement.

The terms of the deal commit both the UK Government and Scottish Government to jointly investing up to £250m while Aberdeen City Council, Aberdeenshire Council and local partners are committed to investing up to £44m over the next decade.



Enable

oil and gas industry
diversification and
transition to a net zero
North Sea

Accelerate

technology to deliver an
affordable net zero North
Sea

Inspire

a culture of innovation and
transformation for a
reimagined energy future

Our mission: **Developing and
deploying technology for an
affordable net zero North Sea**





Strong delivery



£176m

invested with industry

26,500+

industry guests and visitors to the centre

23

commercialised tech



1,310+

technologies screened



£100m

leveraged from industry partners



60

partnerships

£10-15bn

GVA potential



280

projects

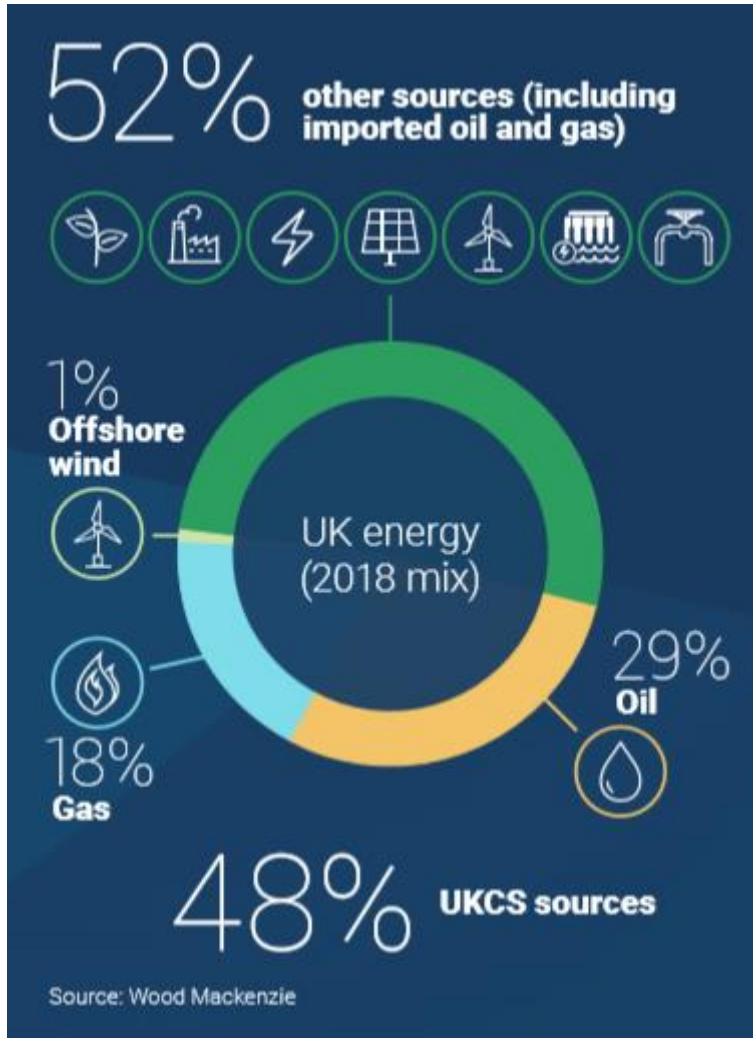


115+

field trials complete, planned or underway



UKCS Energy & CO₂ Footprint



Electricity:
80% from Fossil Fuels

GHG Emissions:
Energy generation produces 23%

Oil & Gas Scope 1 in UKCS produces 3%
(14.6 MtCO₂e/yr)

Transport industry 28% (mostly by use of oil-based products)

UKCS production
meets >75% of the UK's oil demand
50% the UK's gas demand
indirectly responsible for a large proportion of the UK's total GHG emissions



North Sea: transition to net zero

A net zero UK Economy enabled by the Oil & Gas sector



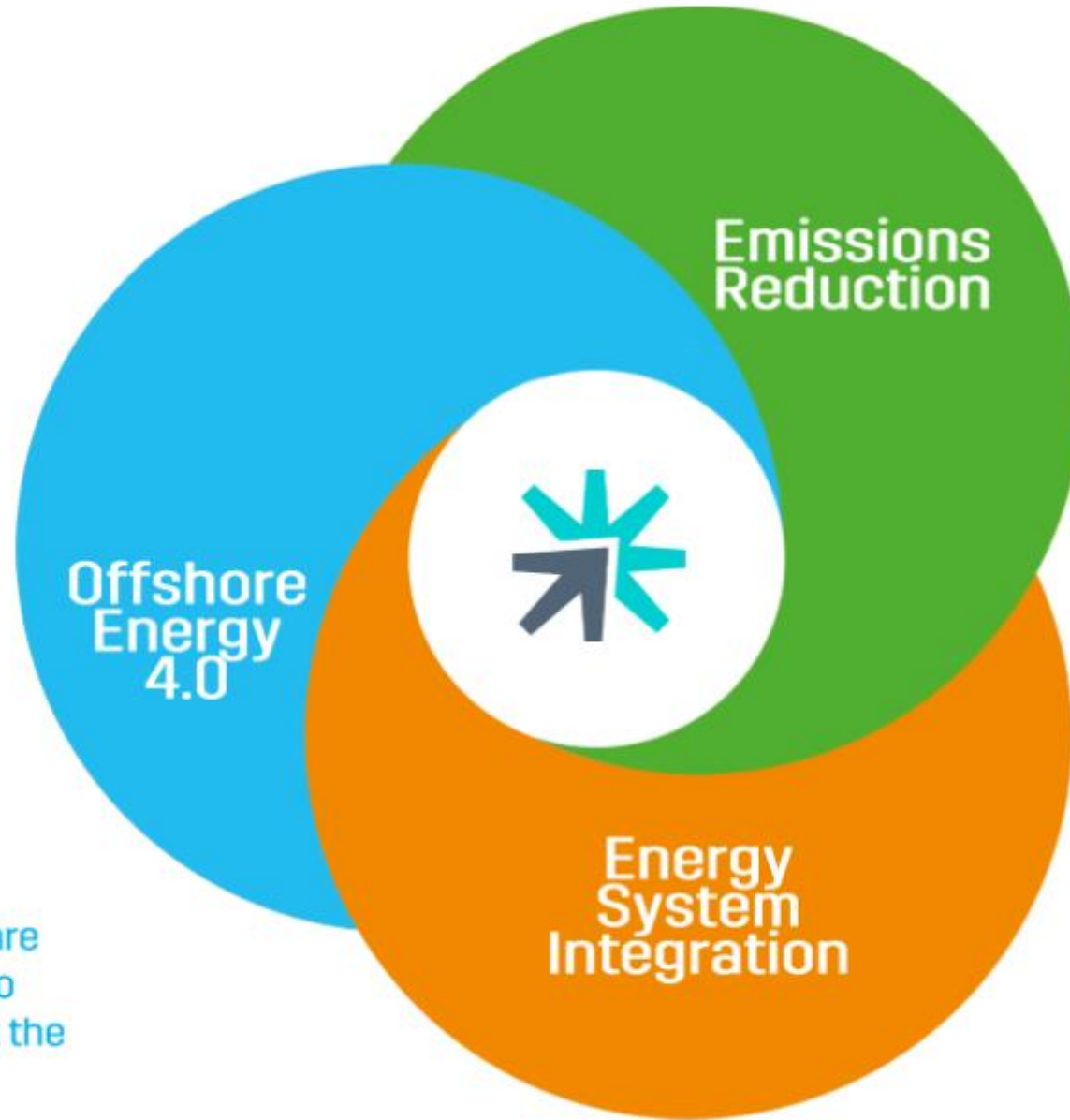
Vision 2035 production x today's oil & gas prices CCC wind x £40/MWH CCC H₂ x £2/kg CCC CCS x £50/t

2020
2030
2040
2050



1 Net Zero Solution Centre

3 clear programmes



Oil and gas are key part of the future energy mix, but we must decarbonise operations.

Digitisation and automation are critical for a net zero future, to reduce emissions and unlock the potential of a smart basin.

We need investment and innovation in new affordable clean offshore power and storage solutions to create an integrated energy future.





Net Zero Technology Centre – Roadmap

Our Technology Roadmap for a net zero Energy Industry



Programme	Theme	Priority Areas	Outcomes by 2030
Emissions Reduction Develop technology to reduce UKCS operational emissions to net zero	Field development Production, operations and logistics Late life and decommissioning	Recovery optimisation Drilling optimisation Facilities	Low-emission offshore drilling Reduce CO ₂ emissions for all drilling operations by 50%
Energy System Integration Develop technology to reduce UKCS operational emissions to net zero	Renewables and energy storage Hydrogen and other clean fuels Carbon capture, utilisation and storage		
Offshore Energy 4.0 Develop technology to reduce UKCS operational emissions to net zero	Smart Assets and Field Automation Digital and Data Architecture Robotics and Autonomous Systems		

Show me the details...



Net Zero Technology Centre – Roadmap

Our Technology Roadmap for a net zero Energy Industry

Overview Path	Challenges	Technology Gaps / Projects								
<p>Emissions Reduction ⓘ▶</p> <p>Field development ⓘ</p> <p>Drilling optimisation</p> <p>Low-emission offshore drilling Reduce CO₂ emissions for all drilling operations by 50%</p> <p>Go back to the overview...</p>	<p>Drilling ⓘ</p> <p>Projects: 3</p> <p>Planning & Construction ⓘ</p> <p>Projects: 11</p>	<p>TECHNOLOGY GAPS ⓘ</p> <p>Automated drilling: DCS machine learning, Retrofit AI to interface with older DCS and equipment & Predictive modelling</p> <p>Minimise Waste Generation/ Waste Management</p> <p>Improve/ Optimise Drilling Efficiency & Surveying: Drilling Analytics, Predictive T&D, flow management</p> <p>Artificial intelligence to control closed loop rig control systems,</p> <p>Analysis of real-time drilling data, automating drilling parameters for optimum performance</p> <p>OUR PROJECTS ⓘ</p> <table border="1"> <thead> <tr> <th>COMPLETED</th> <th>LIVE</th> </tr> </thead> <tbody> <tr> <td>Pragma - Variable inflow control valve</td> <td></td> </tr> <tr> <td>Glass Technology Services Ltd - Wellbore stability using glass technology</td> <td></td> </tr> <tr> <td>Chrysaor E&P Services Limited - Multi stage Fracturing</td> <td></td> </tr> </tbody> </table>	COMPLETED	LIVE	Pragma - Variable inflow control valve		Glass Technology Services Ltd - Wellbore stability using glass technology		Chrysaor E&P Services Limited - Multi stage Fracturing	
COMPLETED	LIVE									
Pragma - Variable inflow control valve										
Glass Technology Services Ltd - Wellbore stability using glass technology										
Chrysaor E&P Services Limited - Multi stage Fracturing										

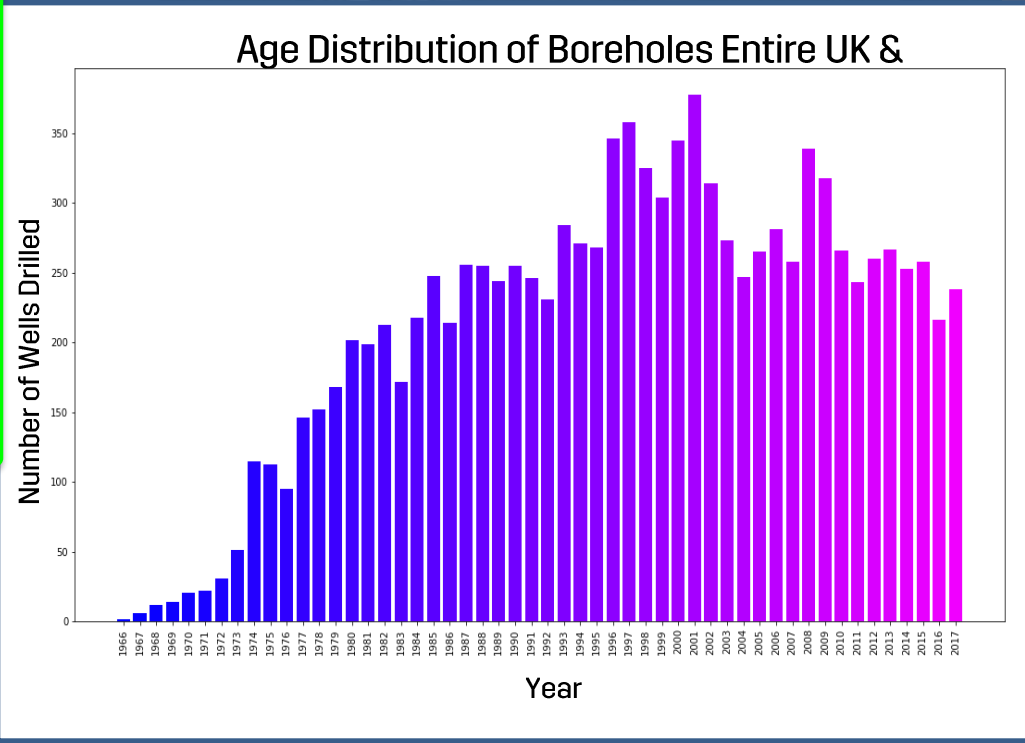
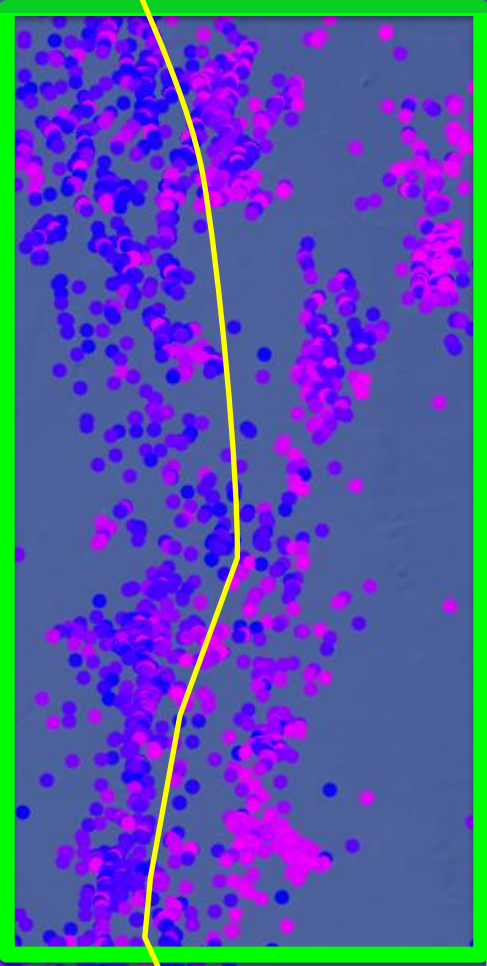


Wells Initiatives of the Future

- Data driven
- Net Zero O&G Drilling and P&A operations
- New wells for geological Hydrogen storage (inject/reproduce)
- New wells for CCUS
 - Injectors
 - Producers
 - Brine release
- Recompletion and P&A of existing wells with CCUS / Hydrogen storage
- Deep Geothermal onshore
- Repurposing wells offshore for Deep geothermal
- Ability to do this in an increasingly busy UKCS - **directional**



NNS MISSED PAY STUDY



Norway



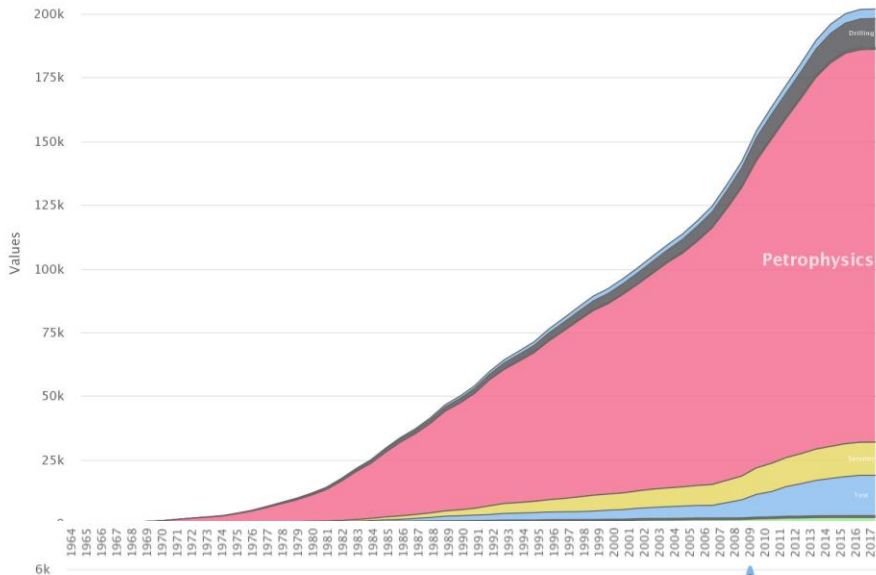
Operator	Boreholes
Taqa	526
CNR	501
Apache	459
Shell	457
Enquest	436
Total	285
Marathon	236
Total&Maersk	223
BP	164
Equinor	40
Contributed Boreholes	3327
Wells from NDR for these	556
NPD Wells in Area	767
	4650

Age Variety of Boreholes

Data Types of 12,046 NDR Boreholes by year

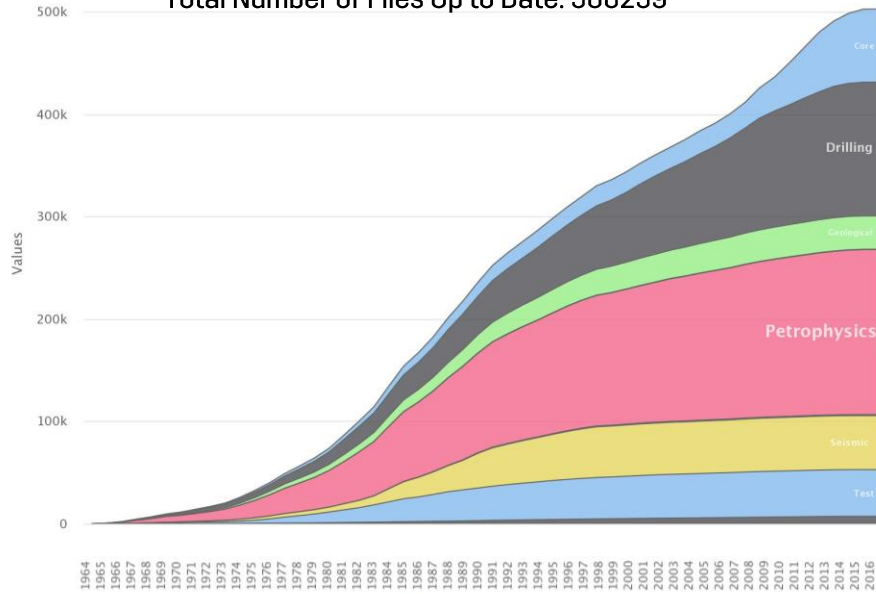
Structured Files

Total Number of Files In to Date: 207242



Unstructured Files

Total Number of Files Up to Date: 506259

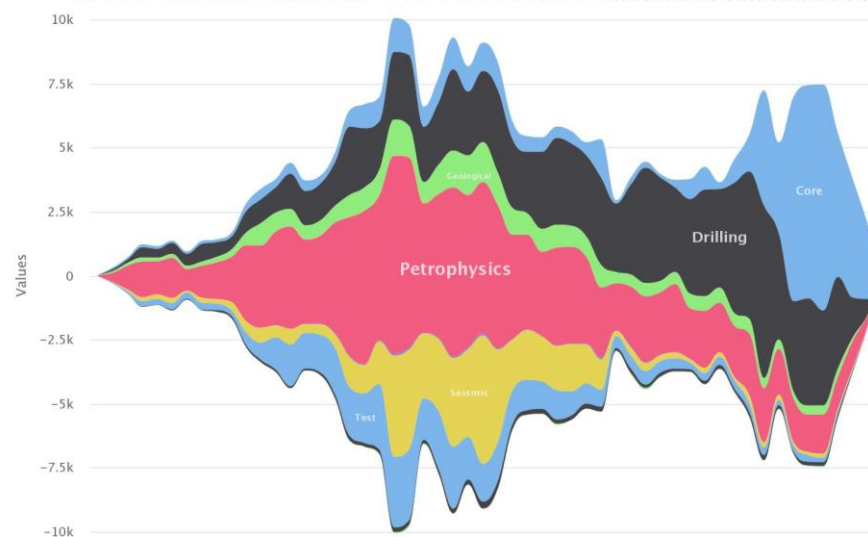
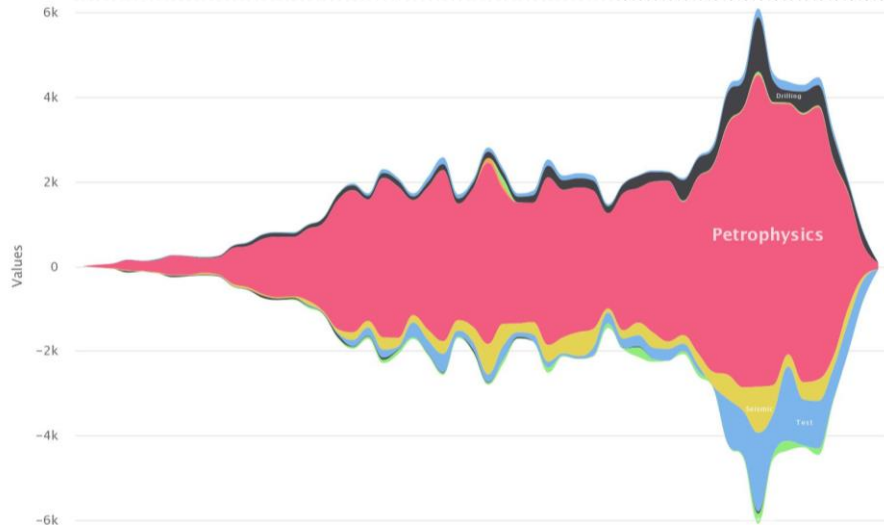


Key

- Core
- Drilling
- Seismic
- Test
- Geological
- Geology
- Well
- Well seismic
- Petrophysics
- Production

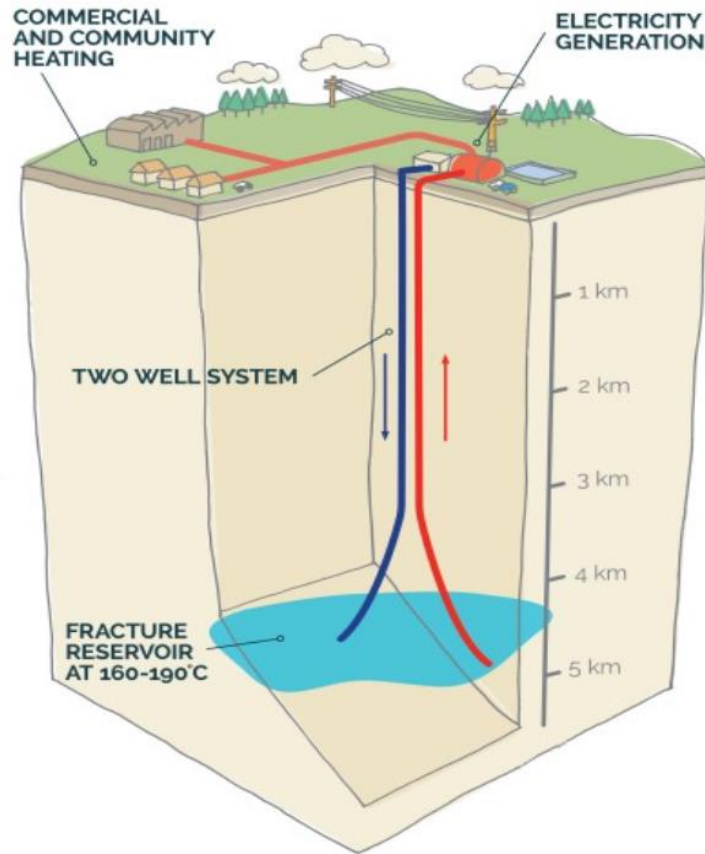
Cumulative Amount

Created per Year





Deep Geothermal Doublet



- >1,5km
- Closed loop – spent water re-injected to maintain pressure
- >100 Electricity producers WW
- Possible at lower temp reservoirs 70 – 120degC
- ORC efficiency improvement needed
- Offshore opportunity ... *



#HelloFuture



**Net Zero
Technology
Centre**

Technology Driving Transition

